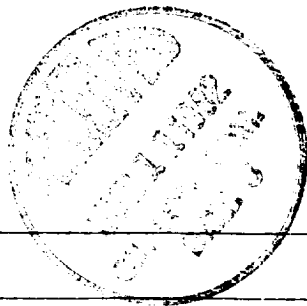


OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DUGAN PRODUCTION CORP.

P O Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Sly Slav	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Fee	Lease No. ---
Location Unit Letter 0 ; 790 Feet From The South Line and 1600 Feet From The East Line of Section 13 Township 30N Range 15W , NMPM, San Juan County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th St., Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 13	Twp. 30N	Rge. 15W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 3-31-82	Date Compl. Ready to Prod. 5-27-82		Total Depth 5650' RKB 5766.3			P.B.T.D. 5586' GL		
Elevations (DA, RT, CR, etc.) 5366' GL	Name of Producing Formation Dakota		Top Oil/Gas Pay 5442' RKB			Tubing Depth 5496' RKB		
Perforations 5442-5558', 31 holes						Depth Casing Shoe 5663' RKB		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	9-5/8"		184' RKB			136 cu.ft. to surf.		
7-7/8"	4-1/2"		5663' RKB			1729 cu.ft. in 2 stgs		
	1-1/2"		5496' RKB					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1959. AOF	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (shut-in) 1610 psi	Casing Pressure (shut-in) 1610 psi	Choke Size 9/16"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Thomas A. Dugan
Petroleum Engineer

(Signature)

(Title)

6-9-82

(Date)

OIL CONSERVATION DIVISION

APPROVED **JUN 11 1982**Original Signed by **CHARLES GHOLSON**

BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-101 must be filed for each pool in multiply
completed wells.