

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' F/SL - 1650' F/EL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

☒

☐

☐

☐

☐

☐

☐

☐

5. LEASE

SF 079003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement  
No. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

55A

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

J-22-31N-7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6486' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 4-23-82 221' TD. Spudded 12 1/4" hole at 12:45 p.m. 4-22-82. Ran 5 jts. 9 5/8" 32.40# H-40 casing 202'. Landed at 214'. Cemented with 200 sacks Class B cement with 2% CaCl<sub>2</sub>. Plug down at 6:30 p.m. 4-22-82. Cement circulated. Tested 9 5/8" casing to 800 PSI for 30 minutes, held ok.
- 4-27-82 3620' TD. Ran 90 jts. 7" 23.00# K-55 casing 3610', landed at 3620'. Cemented with 500 sacks 50-50 pozmix 4% gel, 2% CaCl<sub>2</sub>, 12 1/2# gilsonite per sack followed with 150 sacks Class B cement with 2% gel and 2% CaCl<sub>2</sub>. Plug down 2:30 p.m. 4-27-82. Circulated 15 bbls. cement. Tested 7" casing to 1000 PSI for 30 minutes, held ok.
- 4-30-82 6135' TD. Ran 89 jts. 4 1/2" 10.50# K-55 casing 2739', landed at 6134'. Top of liner at 3396'. Cemented with 300 sacks 50-50 Pozmix, 2% gel, 1/4# flocele/sack, 6 1/4# Gilonite/sack and .6% FLA, 20 bbls. flo check ahead of cement. Plug down 1:30 a.m. 4-30-82. Reversed out 5 bbls. cement.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE May 13, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions by Revised 1982

NMOCG  
UN. COM.  
DIST. 3

Smm