

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
-
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' F/SL - 1850' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other)	☐

SUBSEQUENT REPORT OF:

☒ 1
☐ 2
☐ 3
☐ 4
☐ 5
☐ 6
☐ 7
☐ 8

5. LEASE
SF 079003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement
No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
75

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
K-22-31N-7W

12. COUNTY OR PARISH San Juan	13. STATE New Mexico
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14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6509' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

4-15-82 222' TD. Spudded 12 1/4" hole at 1:00 p.m. Ran 5 jts. 9 5/8" H-40 32.40# casing; 202', landed at 215'. Cemented with 200 sacks regular Class B cement with 2% CaCl₂. Plug down at 7:00 p.m. 4-14-82. Cement circulated. Tested 9 5/8" casing₂ to 800 PSI for 30 minutes, held ok.

4-19-82 3640' TD. Ran 89 jts. 7" 23.00# K-55 Casing; 3623', landed at 3635'. Cemented with 420 sacks 50-50 Pozmix with 4% gel and 12 1/2# Gilsonite per sack followed with 150 sacks Class B cement with 2% CaCl₂ and 1/4# flocele per sack. Plug down at 1:35 a.m. 4-19-82. Cement circulated to surface between 7" casing and 9 5/8" casing. Tested 7" casing to 1000 PSI for 30 minutes, held ok.

4-22-82 6160' TD. Ran 64 jts. 4 1/2" - 10.50# K-55 ST&C casing 2688', landed (over)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE May 13, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE 1077 DATE 10/1/77

***See Instructions on Reverse Side**

NMOCC

5mm

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

at 6160'. Top liner at 3452'. Cemented with 300 sacks 50-50 Pozmix cement with 2% gel, 6 1/4# Gilsonite per sack, 1/4# flocele per sack and .06% FLA. Plug down 1:05 a.m. 4-22-82. Reversed out (Howco mud check). Slight trace of cement.

