

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

4. LEASE DESIGNATION AND SERIAL NO.

SF 079010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU
Agreement #1, Sec. 929

5. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
74

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SECTION, R. M., OR BLOCK AND SURVEY
OR AREA
M-26-31N-7W

12. COUNTY OR
PARISH
San Juan
13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 960' F/SL - 790' F/WL

At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 5-16-82 16. DATE T.D. REACHED 5-23-82 17. DATE COMPL. (Ready to prod.) 7-31-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6271' KB 6259' CL 19. ELEV. CASINGHEAD 6261'

20. TOTAL DEPTH, MD & TVD 5912' KB 21. PLUG, BACK T.D., MD & TVD 5820' KB 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS 5912 CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5152' - 5310' Massive Cliffhouse & Menefee 5428' - 5628' Point Lookout 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Compensated Density & Sidewall Neutron 27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30# H	221' KB	12 1/4"	200 sx. (236 cu.ft.) 2% CaCl ₂	
7"	23.00# K	3528' KB	8 3/4"	500 sx. (700 cu.ft.) 50-50 Pozmix	
				150 sx. (180 cu.ft.) Class B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.50	3333' KB	5911' KB	300 sx. (545 cu.ft.)	50-50 Pozmix	2 3/8"	5637'	---

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5152'-5160', 5214'-5218', 5274'-5278'
5282'-5284', 5306'-5310' (4 holes)
5428'-5438', 5442'-5448', 5452'-5456'
5460'-5466', 5500'-5506', 5624'-5628' (2 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5152' - 5310'	77,930 gals. water
	60,000 lbs. 20-40 sand
5428'-5628'	127,440 gals. water
	110,000 lbs. 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 8-10-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

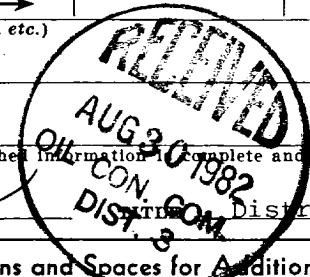
DATE OF TEST 8-10-82 HOURS TESTED 3 hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. 420 WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 260 PSI CASING PRESSURE 700 PSI CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. 4822 WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED: *DeLasso Loos* District Manager DATE August 12, 1982



*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

EXHIBIT 1
BY *P. G. Becker*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	0'	1200'				
Animas	1200'	2130'				
Ojo Alamo	2130'	2270'				
Kirtland	2270'	2900'				
Fruitland	2900'	3180'				
Pictured Cliffs	3180'	3390'				
Lewis	3390'	4785'				
Cliffhouse	4785'	5146'				
Massive Cliffhouse	5146'	5210'				
Menefee	5210'	5420'				
Point Lookout	5420'	5650'				
Mancos	5650'	---				