

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 960' F/SL - 790' F/WL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

SF 079010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement No. 1, Sec. 929

8. FARM OR LEASE NAME

NE Blanco Unit

9. WELL NO.

74

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

M-26-31N-7W

12. COUNTY OR PARISH

San Juan

13. STATE

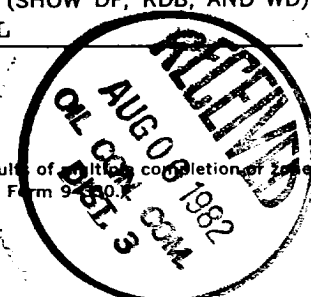
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6259' GL

(NOTE: Report results of drilling completion or change of Form 9-331.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-29-82 Tested casing to 2500 PSI, held ok. Spotted 500 gals. 10% acetic acid 5629'-up. Perforated 1st stage: 2 holes per foot: 5428'-5438', 5442'-5448', 5452'-5456', 5460'-5466', 5500'-5506', 5624'-5628' (28 holes). Sand-water fractured with 127,440 gals. water with 2# FR-20 per 1,000 gals. water and 110,000 lbs. 20-40 sand. Maximum treating pressure 1780 PSI. Average treating pressure 1380 PSI, average injection rate 79 bbls. per minute. Dropped 30 - 7/8" balls. Pressure increased from 1150 PSI to 1540 PSI. Set top drillable bridge plug at 5350'. Tested casing to 2500 PSI, held ok. Perforated 2nd stage: 2 holes per foot: 5152'-5160', 5214'-5218', 5274'-5278', 5282'-5284', 5306'-5310' (28 holes). Sand-water fractured with 77,930 gals. water with 2# FR-20 per 1,000 gals. water and 60,000 lbs. 20-40 sand. Maximum treating pressure 2000 PSI, average treating pressure 1500 PSI average injection rate 64 bbls. per min.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE July 30, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: ACCEPTED FOR RECORD

AUG 5 1982

\*See Instructions on Reverse Side

NMOCC

BY Smn