District I
P.O. Box 780, Hobbs, N.M. S. Town A
District E
P.O. Drawer DD Aron No GAS INSPECTOR
District E
1000 Rio Brazos Rd, Aziece, NA5279 0 1998

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

PVA	The same of the sa			
3				<u>.</u>
Operator: <u>Devon</u>	Energy Corporation	Telephone: <u>(505)</u>	324-0033	
Address: 3300 No	th Butler Avenue, Suite 211, Farmin	gton, NM 87401		
Facility Or: <u>N. E. F</u> Well Name	Blanco Unit # 74			
Location: Unit or Qtr/C	ptr Sec <u>M</u> Sec <u>26</u> T <u>31N</u>	R 7W County San Jus	an	-
Pit Type: Separator	X Dehydrator Other			
Land Type: BLM	X State , Fee_	, Other		-
Pit Location: (Attach diagram)		width <u>15 ft</u> , depth _		
	Footage from reference: 84 ft			
	Direction from reference: 40 Degree	East North of X West South	<u>X</u>	
Depth to Ground Wate (vertical distance from contaminants to season		Less than 50 feet 50 ft to 99 feet X Greater than 100 feet	(20 points) (10 points) (0 points)	0
highwater elevation of ground water)				
Wellhead Protection A (less than 200 feet from	n a private	Yes Yes	(20 points)	0
domestic water source 1000 feet from all other		_X_ No	(0 points)	
Distance to Surface W		Less than 200 feet	(20 points)	
(Horizontal distance to lakes, ponds, rivers, st	reams, creeks,	Z00 feet to 1000 feet Greater than 1000 feet	(10 points) (0 points)	10
irrigation canals and d	itches.)	RANKING SCORE (TOTAL P	OINTS):	10

Date Remediation Star	ted: N/A	Date Completed:
	Excavation	n Approx. cubic yards
	Landfarme	ed Insitu Bioremediation
	Other	
Remediation Method:	Onsi	ite Offsite
(Check all appropriate		
sections)		
		Initial assessment showed soils to be clean 3' below pit
Ground Water Encoun	tered:	No X Yes Depth
nal Pit: sure Sampling nulliple samples, ch sample results	Sample location _	Center of pit
diagram of sample	Sample depth 3	3' below pit bottom
ations and depths)	Sample date	5/29/97 Sample time
	Sample Results	
	Benzene((ppm)
		TEX (PPM)
		eadspace (ppm)2.2
	TPH _	ND
Ground Water Sample:	Yes	No X (if yes, attach sample results)
HEREBY CERTIFY THA F MY KNOWLEDGE A	AT THE INFORMA ND BELIEF.	ATION ABOVE IS TRUE AND COMPLETED TO THE BEST
ATE	98	PRINTED NAME
IGNATURE James	K au	and TITLE Operations Engineer

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: Location: N. E. Blanco Unit # 74 Operator #: Operator Name: P/L District: Coordinates: Letter: _M Section 26 Township: 31N Range: _7W Or
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside Outside Outside Depth to Groundwater Less Than 50 Feet (20 points) Greater Than 100 Ft (0 points) Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? (1) YES (20 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) Office Than 1000 Ft (10 points) Name of Surface Water Body Navajo Lake (Surface Water Body: Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only) (2) > 100' TOTAL HAZARD RANKING SCORE: 10 POINTS
REMARKS	Remarks :

	Overview of Location and Sampling: 20'
Location: NEBU # 74	
Quad: M Section: 26	Wellhead
Range: 7W Township: 31N	
Sam	
	Separator
Final Size: 15'x15'x1' deep 4 Yds. Excavated: 0 cy 5	;
i de	
>1000,	——————————————————————————————————————
Nearest Surface Water: 850' 9	
1000 ppm	*
12 Demaish and charge model no oder	
Comments: Brownish-gray sandy clay, moust, no odo!	
Sent Sample #1 to Anaitas for DRO/GRO 8015.	
Pit Profile: North to South:	Pit Profile : East to West :
North	East

Environmental Specialist: MDR

Cimarron Oilfield Services

Page 1 of 1



TOTAL RECOVERABLE PETROLEUM HYDROCARBONS **Diesel Range Organics**

Devon Energy Corporation

Project ID:

NEBU #74 - Separator Pit

06/13/97

Sample Matrix: Soil

Report Date: Date Sampled:

Preservative:

Date Received:

05/29/97

Cool

Date Extracted:

05/29/97 06/05/97

Condition: Intact

Date Analyzed:

06/10/97

k Sample ID	(Lab 10	Concentration (theke)	jaceion finit (uojo)
Btm @ 4'	7013	ND	27.4

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

o - Terphenyl

% Recovery 86%

Acceptance Limits

50 - 150%

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas

Chromatography." Test Methods for Evaluating Solid Waste, Physical/

Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.



TOTAL VOLATILE PETROLEUM HYDROCARBONS

Gasoline Range Organics

Devon Energy Corporation

Project ID:

NEBU #74 - Separator Pit

Report Date:

06/16/97

Sample Matrix:

Soil

Date Sampled:

05/29/97

Preservative:

Cool

Date Received:

05/29/97

Condition:

Intact

Date Extracted:

06/05/97

Date Analyzed:

06/12/97

aSample (D)	:=lab(D)	Concentiction (notice)	iDelections alunt
Btm @ 4'	7013	ND	36.8

ND- Analyte not detected at the stated detection limit.

Quality Control:

<u>Surrogate</u>

Trifluorotoluene

% Recovery 98%

Acceptance Limits

50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

QUALITY CONTROL REPORT TOTAL RECOVERABLE PETROLEUM HYDROCARBONS **Diesel Range Organics**

Method Blank Analysis

Project ID:

Condition:

NA

Report Date:

06/13/97

Sample Matrix: Soil

Date Sampled:

NA

Preservative:

NA NA Date Received:

NA

Date Extracted:

06/05/97

Date Analyzed:

06/10/97

Sample D	(F)1(B)	Concentation (ng/g)	100 (DOLKO):
Method Blank	MB35586	ND	20.0

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

o - Terphenyl

% Recovery 92%

Acceptance Limits

50 - 150%

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas

Chromatography." Test Methods for Evaluating Solid Waste, Physical/

Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

QUALITY CONTROL REPORT TOTAL RECOVERABLE PETROLEUM HYDROCARBONS **Diesel Range Organics**

Matrix Spike Analysis

Project ID:

NA

Report Date:

06/13/97

Sample Matrix:

Soil NA

Date Sampled: Date Received:

NA NA

Preservative: Condition:

NA

Date Extracted: 06/05/97

Date Analyzed: 06/10/97

Lab ID	SpikeAdded	Original Gorgi	্বলাহে ©তাক	Pareani
	(ng/kg).	(IIID/kg):	(ng/kg)	irecovery
MBSPK35591	2,260	ND	2,050	91%

ND- Analyte not detected at the stated detection limit.

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by

Gas Chromatography." Test Methods for Evaluating Solid Waste. Physical/Chemical Methods, SW-846, 3rd Ed, Final Update I, July,

1992. USEPA.

Comments:

Manufacture Analyst

Vid CA

QUALITY CONTROL REPORT TOTAL VOLATILE PETROLEUM HYDROCARBONS

.

Gasoline Range Organics

Method Blank Analysis

Project ID:

NA

Soil

Sample Matrix: Preservative:

Condition:

NA NA Report Date:

06/12/97

Date Sampled:

NA

Date Received: Date Extracted: NA

Date Analyzed:

06/05/97 06/12/97

: Samolado	(פועל הַבוּ	Consentation.	Darasion Linit (muke)
Method Blank	MB35586	ND	22.5

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Trifluorotoluene

% Recovery 103%

Acceptance Limits

50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

QUALITY CONTROL REPORT TOTAL VOLATILE PETROLEUM HYDROCARBONS

Gasoline Range Organics

Matrix Spike Analysis

Project ID:

NΑ

Report Date:

06/12/97

Sample Matrix:

Soil

Date Sampled:

NA

Preservative:

Condition:

NA

Date Received:

NA 06/05/97

NA

Date Extracted:
Date Analyzed

06/12/97

े अन्य सम्बद्धाः अस्तरमञ्जूषाः	Spike/Added (ng/kg)	ં (ત્ર્યું) (ત્ર્યું)	SpikeCone. (noka)	Pereini Recovery
MBSPK35593	2,100	ND	1,760	84%

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Percent Recovery

Acceptance Limits

Trifluorotoluene

111%

50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation,

Division of Underground Storage Tanks.

Comments:

Analyst

Review

Page of	COMMENTS								Please Fill Out Thoroughly.		Shaded areas	(c) (a) (c) (d)	White/Yellow: Anaitas Pink: Client	
	METALS	Priority Pollutants RCAA Metals (Total) RCAA Metals TCLP (1311) Other (specify):						Date:		Ting:			Wat Still	66a)) s
	IALYSES	Other (specify): Other (specify):					Relinquished By:	Signature	7	Company:		Received By:		Thicka
CUSTODY	WATER ANALYSES	Specific Cations (specify): BOD / Fecal / Total Coliform Solids: TDS / TSS / SS						Dale:	otal 15299	Time:	(6:39		Date:	Time:
CHAIN OF C	0	Polynuclear Aromatic Hydrocarbons (8100) TCLP Extraction Other (specify): Cation \ Anion					Relinquished By:	Signature	Unitach). Robble 152997	Company:		Received By:	Signature	Сотрвпу:
	RGANIC ANALYSES	Chlorinated Pesticides / PCBs (608 / 8080) Herbicides (615 / 8150) Volatiles GC/MS (624 / 8240 / 8250) Base / Neutral / Acid GC/MS (625 / 8270)					\ <u></u>	Date:	V 57957	₽	pr.71		Date;	Time:
s.	ORGAI	Petroleum Hydrocarbons (418.1) Gasoline / Diesel (mod. 8015) Gasoline (GRO) Aromatic HCs BTEX/MTBE (602 / 8020) Chlorinated Hydrocarbons (8010) SDWA Volatiles (502.1 / 503.1)	/				Sampled By:	Signature	Moning D. Pusted ve	Company:	CHARKION		Signature	Сотрапу:
⊘ §		DEULM FRUGGY DEUM FRUGGY Time Matrix Labido	1.0 VI. 51	-			Sample Receipt	No. Containers:	Y / N / NA		Raceived Cold:	Authorization Required for Rush)		
ANAITAS ENVIRONMENTAL VALSE		PROJECT MANAGER: Anaitas Lab I.D.: Company: Address: Fax: Bill To: Company: Address: Address: Address: Sample ID Date Time Matrix	Rhn (a) 4/1 15,7997				Project Information	Proj. #:	Proj. Name: NEPLY # 74	Sep. Pit	Shipped Via:	Required Turnaround Time (Prior Authorization Required for Rush)		