

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

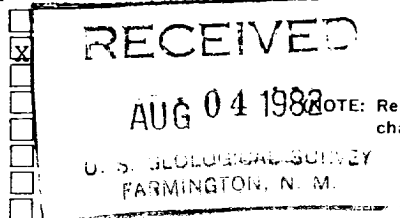
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Colorado 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' F/SL - 1650' F/EL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
SF 079003
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME NEBU Agreement  
No. 1, Sec. 929
8. FARM OR LEASE NAME  
Northeast Blanco Unit
9. WELL NO.  
70A
10. FIELD OR WILDCAT NAME  
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
0-27-31N-7W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DEPTH AND WD)  
6347'

NOTE: Report results of multiple completion or zone change on Form 9-330.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-2-82 Tested casing to 2500 PSI, held ok. Spotted 500 gals. 10% acetic acid 5700'-up. Perforated 1st stage: 2 holes per foot: 5540'-5546', 5566'-5570', 5572'-5582', 5588'-5602', 5654'-5658', 5690'-5694' (84 holes). Sand-water fractured with 127,400 gals. water with 2# FR-20 per 1,000 gals. water and 110,000 lbs. 20-40 sand. Maximum treating pressure 2040 PSI, average treating pressure 1600 PSI, average injection rate 77 bbls. per min. Dropped 30 - 7/8" balls. Pressure increased from 1440 PSI to 2040 PSI. Set top drillable bridge plug at 5490'. Tested casing to 2500' PSI, held ok. Perforated 2nd stage: 2 holes per foot: 5330'-5336', 5350'-5356', 5408'-5412', 5450'-5456' (44 holes). Spearheaded 500 gals. 15% Hcl acid. Sand-water fractured with 83,880 gals. water with 2# FR-20 per 1,000 gals. water and 60,000 lbs. 20-40 sand. Maximum treating pressure 1850 PSI, average treating pressure 1500 PSI, average injection rate 63 bbls. per minute.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE August 3, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

BY Smm