ASE			
Δ×+			

UNITED STATES	5 LEASE	
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 079043 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NEBU Agreement No. 1, Sec. 929 8. FARM OR LEASE NAME	
1. oil gas X other	Northeast Blanco Unit 9. WELL NO.	
2. NAME OF OPERATOR	20A	
Blackwood & Nichols Co., Ltd.	10. FIELD OR WILDCAT NAME	
 3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81301 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	Blanco Mesaverde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 0-28-31N-7W	
AT SURFACE: 990' F/SL - 1650' F/EL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE San Juan New Mexico	
AT TOTAL DEPTH: Same	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6379' GL	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertinently of the perforated lst stage: four holes/foot/1580', 5590', 5612', 5626' (32 holes). Spotting perforations. Sand-water fractured with 134 1,000 gals. water and 110,000 lbs. 20-40 sand PSI, average treating pressure 1450 PSI, average to perforated 2nd stage: four holes per foot perfo	charge on Form 9 330. The all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and not to this work.)* Tested casing to 2500 PSI, held interval: 5524', 5534', 5548', 5556' ted 250 gals. 15% Hcl acid over 400 gals. water with 2# FR-20 per d. Maximum treating pressure 2250 rage injection rate 70 bbls./min. ted casing to 2500 PSI, held ok. er interval: 5236', 5258', 5268',	
with 75,600 gals. water with 2# FR-20 per 1,620-40 sand. Maximum treating pressure 2400 2150 PSI, average injection rate 60 bbls./min	000 gals. water and 49,781 lbs. PSI, average treating pressure n.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. hereby certify that the foregoing is true and correct AGNES District Manager TITLE District Manager	anager July 15, 1982	
(This space for Federal or State of	fice use)	
APPROVED BY TITLE TITLE	TACGEPTED FOR RECORD	

JUL 20 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT