HO. DI EU-ILE ACCEIVED		/			
DISTRIBUTION	NEW MEXICO OIL	-			
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1		
FILE		AND	Ellective 1-1-65		
U.S.G.S.	T AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAE		
LAND OFFICE	1	MIST OIL OIL MID HATURAL	. GAS		
TRANSPORTER OIL	i .	4			
GAS GAS	7		7/52		
OPERATOR	<b>1</b> .	10.	4. CAN		
PRORATION OFFICE	· ·	<i>  ~</i>			
Operator			0.52 //		
Blackwood & Nichols C	o., Ltd.	<b>\</b> \	10 2 2 0 0		
Agdress			1.6.8		
P. O. Box 1237, Duran		_	W 74		
Reason(s) for filing (Check proper box	:)	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry Go	3 <b>5</b>			
Change in Ownership	Casinghead Gas Conder	nsale 📗			
If change of ownership give name and address of previous owner		·			
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F	formation Kind of Lea	Lease No.		
Northeast Blanco Unit	20A Blanco Mesavero	de Sxxx Feder	i		
Location			Jot 0, 50 15		
Unit Letter 0 ; 99	O Feet From The South Lin	ne and 1650 Feet From	n The East		
Line of Section 28 To	wnship 31N Range	7W , ммрм, San Ju	lan County		
•					
	TER OF OIL AND NATURAL GA	<del></del>			
Neme of Authorized Transporter of Oil	or Condensate	j	oved copy of this form is to be sent)		
Giant Industries		P. O. Box 9156, Phoeni			
None of Authorized Transporter of Cas		i	oved copy of this form is to be sent)		
Northwest Pipeline Co.		P. O. Box 90, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	NO W	hen 		
f this production is commingled wit COMPLETION DATA	th that from any other lease or pool, a				
Designate Type of Completion	on – (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
6-21-82	7-15-82	5985'	5943'		
Elevations (DF, RKB, RT, GR, etc.) 6391' KB	Name of Producing Formation  Mesaverde	Top O!1/Gas Pay 5236'	Tubing Depth 5610'		
Perforations			Depth Casing Shoe		
5236' - 5432' Cliffhou	se & Menefee, 5524' - 5620 TUBING, CASING, AND		5984'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	• 9 5/8" H	230' KB	200 sx		
8 3/4"	7" K	3580' KB	650 sx		
6 1/4"	4 1/2" K	3396' - 5984' KB	300 sx		
0 1/ 1	23/8	5610			
EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
Octo First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
	T-14- D	Coolea Passane	Choka Siza		

Dese that New Oil Man 10 laura	Date of test	Frondering Kierinod (1 tow), pump, g.	Producing Kiernon is some bamp, gas 1575, every	
• *				
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
•				
<del></del>				

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  $Q = 37\cancel{3}4$ 3 hrs. Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 1060 PSI 1060 PSI back pr.

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dalasso Loos	
(Signotwe)	_
District Manager	
(Title)	

(Date)

July 26, 1982

8-31-82 APPROVED

OIL CONSERVATION COMMISSION

AUG 31 1982 CHAVEL

Original Signed by FRANK

SUPERVISOR DISTRICT TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All acctions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition