

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301

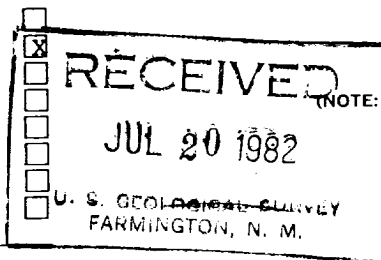
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 430' F/SL - 1990' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF 079045
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME NEBU Agreement No. 1, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
72A
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
0-29-31N-7W
12. COUNTY OR PARISH San Juan
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6464' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-16-82 Spotted 500 gals. 10% acetic acid 5700' up. Tested casing to 2500 PSI, held ok. Perforated 1st stage 2 holes per foot: 5612'-5634', 5648'-5652', 5658'-5664', 5670'-5672', 5674'-5676', 5690'-5692' (76 holes). Sand-water fractured with 145,866 gals. water with 2# FR-20 per 1,000 gals. water and 110,000 lbs. 20-40 sand. Maximum treating pressure 2400 PSI, average treating pressure 800 PSI, average injection rate 64 bbls./min. Set top drillable bridge plug at 5550'. Tested casing to 2500 PSI, held ok. Perforated 2nd stage 2 holes per foot: 5290'-5296', 5358'-5366', 5424'-5428', 5456'-5458', 5464'-5472', 5496'-5506' (76 holes). Sand-water fractured with 78,162 gals. with 2# FR-20 per 1,000 gals. water and 60,000 lbs 20-40 sand. Spearheaded 500 gals. 15% Hcl acid ahead of water. Maximum treating pressure 2100 PSI, average treating pressure 1200 PSI, average injection rate 80 bbls./min.

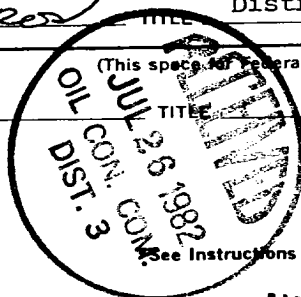
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Delasso Loos District Manager DATE July 19, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:



DATE _____
ACCEPTED FOR RECORD

JUL 26 1982

FARMINGTON DISTRICT

BY sm

NMOCC

See Instructions on Reverse Side