

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, CO 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' F/SL - 840' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 079003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement
No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
73

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
L-35-31N-7W

12. COUNTY OR PARISH San Juan 13. STATE
New Mexico

14. API NO.

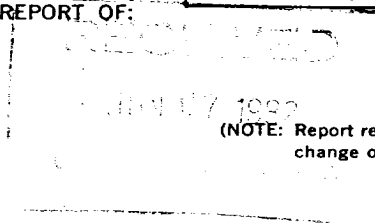
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6119' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☒ (other) Casing & Cement Record X



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 5-8-82 Spudded 12 1/4" hole 4:30 p.m. 5-8-82. Ran 8 jts. 9 5/8" 32.40# H-40 casing 350', set at 372'. Cemented with 300 sacks Class B cement and 2% CaCl₂.
- 5-10-82 Nippled² up, tested 9 5/8" casing to 800 PSI for 30 minutes, held ok.
- 5-13-82 Ran 84 jts. 7" 23.00# K-55 csg. 3364', landed at 3376'. Cemented with 500 sacks 50-50 Pozmix with 4% gel, 6 1/4# Gilsonite/sack, 2% CaCl₂, followed with 150 sacks Class B cement with 1/4# flocele/sack and 2% CaCl₂. Ran 10 bbls. flo check ahead of cement. Recovered flo check. No cement.
- 5-14-82 Tested 7" casing to 1000 PSI for 30 minutes, held ok. Ran temperature survey, top cement 950'.
- 5-16-82 5802', TD, Shale. Ran 63 jts. 4 1/2" 10.50# K-55 casing 2628', landed at 5800'. Top of liner 3158'. Cemented with 300 sacks 50-50 Pozmix cement with 2% gel, 1/4# flocele/sack, 6 1/4# Gilsonite/sack and .6% FLA.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct

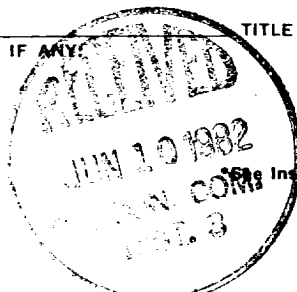
SIGNED DeLasso Loos TITLE District Manager DATE June 4, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____



See Instructions on Reverse Side

ACCEPTED FOR RECORD

BY Sm

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(continued)

20 bbls. flo check ahead of cement. Plug down 9:50 p.m. 5-15-82. Reversed out 20 bbls. flo check. No cement.

