

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.  
3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Colorado 81301  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' F/SL - 840' F/WL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
SF 079003  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME NEBU Agreement  
No. 1, Sec. 929  
8. FARM OR LEASE NAME  
Northeast Blanco Unit  
9. WELL NO.  
73  
10. FIELD OR WILDCAT NAME  
Blanco Mesaverde  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
L-35-31N-7W  
12. COUNTY OR PARISH San Juan  
13. STATE New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6131' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-25-82 Tested casing to 2500 PSI, held ok. Spotted 500 gals. 10% acetic acid 5530' - up. Perforated 1st stage: 2 holes per foot: 5290' - 5308', 5324' - 5328', 5340' - 5344', 5352' - 5358', 5420' - 5426', 5518' - 5522' (84 holes). Sand-water fractured with 127,720 gals. water with 2# FR-20 per 1,000 gals. and 110,000 lbs. 20-40 sand. Maximum treating pressure 2190 PSI, average treating pressure 1300 PSI, average injection rate 76 bbls./min. Dropped 30 - 7/8" balls. Pressure increased from 1100 PSI to 1850 PSI. Set top drillable bridge plug at 5240'. Tested casing to 2500 PSI, held ok. Perforated 2nd stage: 2 holes per foot: 4994' - 5000', 5030' - 5050', 5104' - 5112', 5184' - 5190' (80 holes). Sand-water fractured with 74,080 gals. water with 2# FR-20 per 1,000 gals. water and 60,000 lbs. 20-40 sand. Maximum treating pressure 2100 PSI, average treating pressure 1600 PSI, average injection rate 60 bbls./min.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE July 26, 1982  
(This space for Federal or State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC