

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' F/NL - 500' F/WL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 079003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement #1, Sec. 929

8. FARM OR LEASE NAME  
Northeast Blanco Unit

9. WELL NO.  
56A

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
E-34-31N-7W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6266' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Casing & cement record	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 6-9-82 Spudded 12 1/4" hole at 11:45 a.m. 6-9-82. Ran 5 jts. 9 5/8" 32.30# H-40 casing 217', landed at 229'. Cemented with 200 sacks (220 cu. ft.) Class B cement, 2% CaCl<sub>2</sub> and 1/4# flocele/sack. Cement circulated. Tested 9 5/8" casing to 800 PSI for 30 minutes, held ok.
- 6-13-82 Ran 90 jts. 7" 23.00# K-55 casing 3491', landed at 3503'. Cemented with 500 sacks (700 cu. ft.) 50-50 Pozmix with 4% gel, 12 1/2# Gilsonite/sack, 2% CaCl<sub>2</sub> followed with 150 sacks (165 cu. ft.) Class B cement 2% CaCl<sub>2</sub> preceded with 20 bbls. flo check. Circulated 18 bbls. cement to surface. Tested 7" casing to 1000 PSI for 30 minutes, held ok.
- 6-15-82 Ran 60 Jts. 4 1/2" 10.50# K-55 casing 2590', landed at 5883'. Top of liner 3275'. Cemented with 300 sacks (420 cu. ft.) 50-50 Pozmix with 2% gel, 1/4# flocele/sack, 5# Gilsonite/sack and .6% FLA preceded with 20 bbls. flo check. Circulated out 12 bbls. cement.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE June 18, 1982  
DeLasso Loos

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See instructions on Reverse Side

NMCCC

JUN 22 1982

FARMINGTON DISTRICT

BY Sam