

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' F/NL - 500' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
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5. LEASE
SF 079003
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME NEBU Agreement #1, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
56A
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
E-34-31N-7W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DE KDB, BLD, WQ)
6266' GL

(NOTE: Report results of multiple completion zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-8-82 Spotted 500 gals. 7 1/2% acetic acid 5400' - 5554'. Tested casing to 2500 PSI, held ok. Perforated 1st stage: four holes per foot per interval: 5438', 5460', 5470', 5480' 5498', 5508', 5518', 5554' (32 holes). Sand-water fractured with 127,260 gals. water with 2# FR 20 per 1,000 gals. water and 110,000 lbs. 20-40 sand. Maximum treating pressure 2500 PSI, average treating pressure 1900 PSI, average injection rate 73 bbls. per minute. Set top drillable bridge plug at 5410'. Tested casing to 2500 PSI, held ok. Perforated 2nd stage four holes per foot per interval: 5138', 5144', 5170', 5200', 5358', 5366', 5376', 5384'. Spearheaded 500 gals. 7 1/2% Hcl acid ahead of treatment. Sand-water fractured with 71,800 gals. water with 2# FR 20 per 1,000 gals. water and 60,000 lbs. 20-40 sand. Maximum treating pressure 2500 PSI, average treating pressure 2125 PSI, average injection rate 63 bbls. per

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. minute.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE July 12, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

*See Instructions on Reverse Side

EXAMINATION INSTRUCTIONS

BY Sm