## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

AGT AND WINE	IALO L	JEF	4711
90. 07 CPPICE BCC			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		$\overline{}$	

## OIL CONSERVATION DIVISION

Form C-104 Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	U.S.G.S.  LAND OFFICE  TRANSPORTER GAS		OR ALLOWABLE				
1.	OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRANS		JRAL GAS	i Historia	V · · · · · · · · · · · · · · · · · · ·	
	Coperator El Paso Natural Gas Co	ompany					
	Address PO Box 4289, Farmington, NM 87499						
				e explain)		<u></u>	
	New Well X Change in Transporter of:  Recompletion Oil Dry Gas						
	Change in Ownership	<b>—</b>	ensate	<del> </del>			
	If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·			
II.	DESCRIPTION OF WELL AND Lease Name	Well No.   Pool Name, Including	Formation	Kind of Lease	•	Lease No.	
	Gartner	10 Blanco Pic	.Cliffs Ext.	State, (Federa	or Fee	sr 080597	
	Location N 79	0 South	1700		West		
	Unit Letter;;	Feet From TheLi	ne and		The		
	Line of Section 33 Tov	vnship 30N Range	8W , NMPN	A,	San Juan	County	
III.	DESIGNATION OF TRANSPORT						
	Name of Authorized Transporter of Oil El Paso Natural Gas C		Address (Give address to which appropriate PO Box 4289, Farming				
	Name of Authorized Transporter of Cas El Paso Natural Gas C		Address (Give address to which approved copy of this form is to be PO Box 4289, Farmington, NM 87499				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 33 30N 8W	is gas actually connect	ed? Whe	. v		
	If this production is commingled wit COMPLETION DATA						
	Designate Type of Completion	n - (X) Gas Well X	New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v	
	Date Spudded 9-4-82	Date Compl. Ready to Prod. 10-11-82	Total Depth 3323		P.B.T.D. 3304'		
	Elevations (DF, RKB, RT, GR, etc.) 6404 GL	Name of Producing Formation PicCliffs	Top <b>QH/Gas Pay</b> 3116'		Tubing Depth 3201		
	Perforations 3116',3123',3130',3137',3144',3156',3163',3170',3182',3196',3216',3223' 3323'						
İ	3230' w/l spz.	<del>, , , , , , , , , , , , , , , , , , , </del>	D CEMENTING RECOR		1		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	ET	SACKS CE		
	12 1/4"	8 5/8"	308'		248 cu.ft		
	7 7/8"	4 1/2" 1 1/4"	3321' 3201'		707 cu.ft	<del></del>	
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou		, pump, gas ust, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.		Gas-MCF		
'.			<u>,</u>				
۲	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC		Gravity of Condensat	•	
	Shut In						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 596	Casing Pressure (Shut	-im) 	Choke Size		
71.	CERTIFICATE OF COMPLIANC	ee.	11-1-82	ONSERVAT	ION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Stand by ERA VK T : HAVE7				
			TITLE SUPERVISOR DISTRICT # 3				
				be filed in c	ompliance with RUL	E 1104.	
Seggy Tradfield			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(Title)		able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner.				
-	October 19, 1982 (Date)		well name or number	, or transports	r, or other such chan	ge of condition	

Separate Forms C-104 must be filed for each pool in multiply