

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1070' F/SL - 990' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

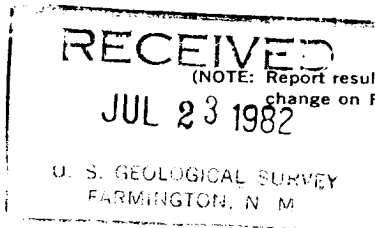
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
☐
☐
☐
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5. LEASE
NM 03356
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME NEBU Agreement No. 1, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
77
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
M-15-31N-7W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6524' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-20-82 Spotted 500 gals. 10% acetic acid 5820'-up. Tested casing to 2500 PSI, held ok. Perforated 1st stage: 2 holes per foot: 5698'-5706', 5712'-5720', 5724'-5728', 5738'-5744', 5762'-5772', 5792'-5796', 5808'-5810' (84 holes). Sand-water fractured with 30# gel, 117,500 gals. gel water and 150,000# 20-40 sand. Dropped 40 7/8" balls. Pressure increased from 800 PSI to 1200 PSI. Maximum treating pressure 2300 PSI, average treating pressure 1000 PSI, average injection rate 62 bbls./min. Set top drillable bridge plug at 5650'. Tested casing to 2500 PSI, held ok. Perforated 2nd stage: 2 holes per foot: 5440'-5446', 5522'-5526', 5568'-5574' (48 holes). Sand-water fractured 2nd stage with 30# gel, 79,800 gals. gel water and 65,000 lbs. 20-40 sand. Maximum treating pressure 2150 PSI, average treating pressure 1700 PSI, average injection rate 60 bbls./min.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso TITLE District Manager DATE July 22, 1982
DeLasso

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE FOR RECORD _____



*See Instructions on Reverse Side

JUL 23 1982

FARMINGTON DISTRICT

BY SMH

NMOCC