

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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OPERATOR	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

C. &amp; E. Operators, Inc.

Address of Operator

Suite 1100, Two Energy Square, Dallas, Texas 75206

Location of Well

UNIT LETTER E 1770 FEET FROM THE North LINE AND 1180 FEET FROM  
THE West LINE, SECTION 7 TOWNSHIP 30N RANGE 11W N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

5701' GL; 5713' KB

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Fee

9. Well No.

7-A

10. Field and Pool, or Vldcat

Blanco *gnv*

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐ILL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Run production casing☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD @ 5:15 PM 7/3/82

Drill 8-3/4" hole with mud to 4877'. Ran Gearhart IES & GR/DN logs. Ran 7" casing as follows: GS 1.10'; 1 jt. 35.97'; Bkr. FC 1.95'; 68 jts. 2548.12'; Bkr. Stg. Clr. 1.73'; 60 jts. 2295.08'. Total tally 4883.93' of 23# K Rg. 3 Cl. A LT&C casing. Set at 4875' with stage collar at 2286'. Cemented by HOWCO. Precede first stage with 20 bbl. chemical wash and cement with 300 sx. 50/50 pozmix, 2% gel, 6 1/2#/sx. gilsonite & 0.75% CFR-2. Plug to 4836' at 5:08 PM. Dropped dart and open stage collar. Circ. 1-3/4 hr. Cement 2nd. stage. Precede with 10 bbl. chemical wash and cement with 600 sx. HOWCO-Lite w/6 1/2#/sx. gilsonite & 2% CaCl. and follow with 125 sx. Cl. B 2% gel & 2% CaCl. Pump plug and close tool @ 2286' with 2500 psi. Complete at 8:33 PM. 7/4/82. Circ. 20 bbl. excess cement on 2nd. stage. Cement volumes: 1st. stage 420 cft.; 2nd. stage 1370 cft. Set casing slips and released rotary tools. Now standing for completion rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED John M. HellerTITLE ConsultantDATE July 6, 1982

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

DATE

CONDITIONS OF APPROVAL, IF ANY: