

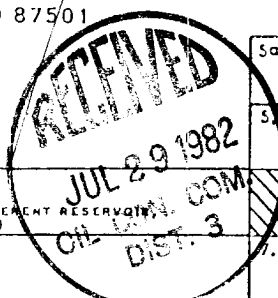
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF C	RECEIVED
DISTRICT	IN
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
7 - A	
10. Field and Pool, or Wellcat	
Blanco MU/Artee PC	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
C. & E. Operators, Inc. Suite 1100, Two Energy Square		
Address of Operator		
4849 Greenville Ave., Dallas, Texas 75206		
Location of Well		
UNIT LETTER E	1770	FEET FROM THE North LINE AND 1180 FEET FROM
THE West	LINE, SECTION 7	TOWNSHIP 30N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5701' Ground; 5713' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Completion work <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)*SEE RULE 1103. July 16 through July 26, 1982. Drake Rig #23

Drill out stage collar @ 2286' and clean out to 4713'. Circ. hole w/fresh water. Ran Blue Jet CB log. OK. Press. test to 3000 psi. OK. Spot 1500 gal 10% MSA and perf. by Blue Jet w/44 0.3" holes @ 3835'-36'; 3934'; 4069'-71'; 4108'-35'-40'-66'; 4215'-18'-64'; 4319'; 4416'-19'-22'-26'-29'-54'-58'-62'-66'-78'-82'-86'-92'-95'-98'; 4551'-52'-76'-77'-86'-88'-90'-97'; 4600'-03'-06'-09'-36'-37'-61'-62'. Ran straddle packers and broke down zones with 400 gal. 15% HCl. BDP's 1750 to 3400 psi. SWF by HOWCO as follows: Ran 1500 gal 15% HCL and 35,000 gal pad. EIR @ 70 bpm and 1750 psi. Treat with 100,000# 20/40 & 55,000# 10/20 sd. and 155,000 gal. water w/Fracflo 2 added. Treat at 1630 to 2840 psi. Avg. 70 bpm @ 2100 psi. Set BP @ 3750'. Perf. Pictured Cliffs zone @ 2100'-08'-14'-20'-24'-29'-34'-40'-44'. Total of 9 0.4" holes by Blue Jet. Spot 100 gal. 15% HCl and ball off perf's with 650 gal 15% HCl. and 18 balls. Foam frac by HOWCO as follows: 10,000 gal pad to EIR 20 bpm @ 1540 psi. Treat with 35,000# 20/40 and 30,000# 10/20 sd. & 70 Quality foam. TP 1090 to 1700 psi. @ 20 bpm. Flush w/3570 gal. 2% KCl. water. ISDP 700; 15 min. 600; 2 hr. 225 psi. Open and flow back and clean up. Mill out plug at 3750' and clean up Mesaverde, using N₂ to 4713'. Ran Baker Mod. packer and set @ 2170'. Ran tubing as follows: Mesaverde Pin sub 1.90', 1 jt. 32.42'; Std. SN 0.75'; 69 jts. 2215.78'; 6' sub inside Bkr. seal assy. Total below packer 2256.85'; Above - Loc. sub 1.00'; X-O 0.25'; 67 jts. 2149.79'; subs 4.10', 3.05', 8.10'; X-O 0.45' & Hgr. 1.00'. Total above 2167.74' all 1 1/2" 2.76# V-55, IJ tubing. Total tally 4424.69'. Set @ 4427.29' with 8000# on packer. Ran Pictured Cliffs - Prod. tube 5.06'; 1 jt. 28.57'; Std. SN 0.75'; 66 jts. 1 1/4" 2.33# IJ V-55 2072.04'; X-O 0.25 & Hgr. 1.00' (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By <u>John M. Heller</u>	TITLE <u>Consultant</u>	DATE <u>July 27, 1982</u>
Original Signed by <u>FRANK T. CHAVEZ</u>	SUPERVISOR DISTRICT <u>3</u>	<u>JUL 29 1982</u>
COPIED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

Total tally 2107.67'. Set @ 2118'. Installed OCT dual head. Pump out plugs and flow to pit to clean up for test.