SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30.045-25389 5. LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

UNITED STATES

	GEOLO	SF-077482				
APPLICATION	I FOR PERMIT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
la. TYPE OF WORK	LL 💯	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL	s 📆		INGLE MULTI	PLE X	8. FARM OR LEASE NAM	de
WELL W 2. NAME OF OPERATOR	ELL X OTHER	Z	ONE ZONE		Tommy Bolac	1 ₂
Southland Ro	ualtu Companu	9. WELL NO.				
3. ADDRESS OF OPERATOR	yacog companing					
P.O. Drawer a	570, Farmington	10. Bustanderbt				
At surface		Flora Vista	Gallup Ext			
1720' FSL & .		AND SURVEY OR AF	LEA			
At proposed prod. zon	e		Section 1	T30N. R12W		
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POST OFFIC	E*		Section 1,	13. STATE
5 Miles Norti	hwest of Aztec		in the second second		San Juan	New Mexico
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drip	INE, FT.	245'	799.16		of acres assigned this well 320/160	
18. DISTANCE FROM PROP TO NEAREST WELL, D	ROPOSED DEPTH	20. кот	TARY OR CABLE TOOLS	±		
OR APPLIED FOR, ON TH	IS LEASE, FT.	2000'	6943'		Rotary	DE THE COMPANY
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				-	
5826' GL		DESCRIPTION AND AND AND AND AND AND AND AND AND AN	TO OTHER MENTAL PROCES	1116	June 1, 198	<u>Z</u>
		PROPOSED CASING AN	1	LAM T	<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	705	QUANTITY OF CEME	
12-1/4" 7-7/8"	8-5/8" 5-1/2"	24# 15.5#	200 ' 6943 '		u.ft. (Circulat 1: 251 cu.ft. (
7-1/0	0-1/2	10.01	00 ±0			Cover Cliff Hous
Top of Ojo A Top of Pictu Fresh water It is antici GR-Density No abnormal It is expect This depen Gas is dedic	pated that an . will be run f: pressures or po ed that this w ds on time req ated. E PROPOSED PROGRAM: If drill or deepen direction	t 8 88'.	from Total Dep to 1700'. are anticipated lled before Jur vals, rig avail	th to so in the solution of th	is well. 1982. y and the weith Oll Conductive zone am proposed and true vertical dept	13 1982 N. COM Sulpersproductive hs. Give blowout
SIGNED	- fulder	TITLE	District Engine	er	DATE Apr	il 5, 1982
- (This space for Federal	eral or State office use)			,		
PERMIT NO			APPROVAL DATE			· · · · · ·
APPROVED BY	/AL, IF ANY :	TITLE			APPROV	DED DED
ob	-	Ń	MOCC		MAY 1 0. JAMES F. S DISTRICT ENC	1982 SIMS SINEER

OIL CONSERVATION DIVISION

. STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator					Well No.							
SOUTHLAND ROYALTY COMPANY			TOMMY BOLACK			lE '						
Unit Letter	Section	Township	Ronge	•	County							
J	1	30N		12W	San	Juan						
Actual Footage Loc	L		-10-									
1720		outh line and	1480	feet	t from the	East	line					
Ground Level Elev.	Producing For		Pool	/TIT TT: a	4. 5.1	1	licated Acreage: \$\int 320/160 Acres					
5826 Dakota/Gallup Basin/Flora Vista Ext. \$320/160 Acres												
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-												
dated by communitization, unitization, force-pooling.etc?												
	Nr Tr	. 66 29 .	e 1.	· · · Con	munitiz	ation						
X Yes No If answer is "yes," type of consolidation <u>Communitization</u>												
If anguar	in "no" list the	owners and tract dear	rintions v	which have ac	tually had	an consolidated	l. (Use reverse side of					
	f necessary.)	. Owners and nact des	Tiptions v	viiion nave ac	dually bed	en consondated	. (Use levelse side of					
1	•	ad to the well until al	1 intercets	have been	one elide t	ad thu aammus	itization, unitization,					
1	_					•	proved by the Commis-					
sion.	iling, or otherwise,	or until a non-standar	u unit, ci	iminating suc	n interest	s, has been app	noved by the Commis-					
010						1						
						Ct	ERTIFICATION					
	•					I hereby certif	fy that the information con-					
	1		20 75 1527			tained herein	is true and complete to the					
	· . []	, see a	/OF			best of my kno	owledge and belief.					
A CONTRACTOR OF THE SECOND		34	otiti	VFN/		12/50	2-1/// · · · · ·					
I Fig.	A Super Property of		Vrnr	IIID /	4 - 1 - 1	Nome	Tural					
	== +,=== -	- + - # = = = =	TTOTAL	F-550- 1-			,					
1 A2		3	MAY T	3 1982		R.E. Field	<u>er</u>					
			NOO 'JK	COM.	İ							
U. 5. 25	HIJOTO II, N. M.		DIST	1 _ /	3 B	District E	ngineer					
T/SNA	History of the China and the					1	Parattu Camama					
	i	Sec.				Date	Royalty Company					
	ka 🖫 🛊 🗎 🗀 🗀 🗀		1		i Mark	April 5, 1	1982					
					1							
	1.3.1											
				 		I hereby cert	tify that the well location					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 1		ч <i>FEE</i>		1	plat was plotted from field					
				11 <i> </i>	- 11	į.	al surveys made by me or					
* * * * * * * * * * * * * * * * * * * *	1		!	1480	- 111	under my supe	ervision, and that the same					
			. ⊚⊣	 		is true and a	correct to the best of my					
	10505			1	- 111	knowledge and	l belief.					
	NM - 02707			<u> </u>			4.13					
11.:	1		an and	100	- III							
! 	1		SF-077	100		Date Surveyed						
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	1			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Now a state	and/or ifmestar	A TEL					
	Fig. 17					Steak	1894 TA					
		(12	35')	(1235 ',		Fred B.	Kerr Jr.					
					hani ,	Certificate No.	5/1					
0 330 660	90 1320 1650 19	80 2310 2640 200	0 1500	1000 8	00 0	3950	KERR. VA.					

