

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		57 OCT -8 PM 2:35	
2. NAME OF OPERATOR Southland Royalty Company		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Tommy Bolack	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1720'S, 1480'E		9. WELL NO. 1E	
14. PERMIT NO.		15. ELEVATIONS (Show whether OF, ST, GR, etc.) 5826' GL	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 1, T-30-N, R-12-W N.M.P.M.	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is intended to plug the Gallup formation and recomplete in the Mesa Verde in the following manner:

MOL & RU. Kill Gallup and Dakota w/1% KCl wtr. Install BOP. Pull Gallup tubing. Unseat pkr. Pull Dakota tbq. PU work string and run in w/casing scraper to 6150'. Set drillable BP @ 6125'. Set cmt. retainer @ 6000'. TIH w/work string & stinger for retainer on bottom. Circ hole w/water, sting into test position on cmt. retainer. PT tbq & csg. Set tbq into retainer, pump into Gallup formation. Squeeze cement the Gallup perms. Pull out of retainer, reverse out excess cmt. TOOH. WOC. TIH w/work string w/collars and mill. Mill out retainer and CO to BP @ 6125'. PT csg. Perforate and fracture Mesa Verde 4586'-4842' with 24 holes. CO w/gas and gauge Mesa Verde. CO to TD w/gas. Rerun Dakota tbq. Set blast jts 4580-4670'. Run Mesa Verde tbq. ND BOP. NU WH. Release rig.

Note: this procedure was not submitted prior to work inadvertently.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE Drilling Clerk

TITLE

DATE

10-05-87

OCT 13 1987
OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side