STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

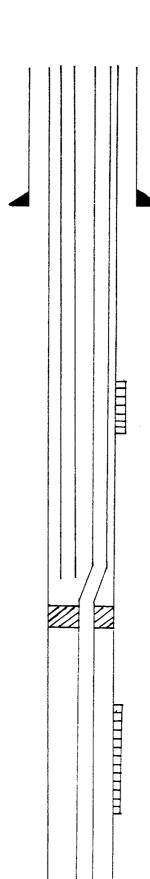
SANTA FE, NEW MEXICO 87501



APPLICATION FOR MULTIPLE COMPLETION

•		1	34
Operator	County	Date	
Southland Royalty Compa	ny San Ju <mark>a</mark> n	. August	4, 1982
Address P.V. Drawer 570	Lease	Well No.	
Farmington, New Mexico	87401 Tommy Bo	lack 1E	•
Location Unit Se	ction Township		
of Well J	1 30N	1 2W	
All Applicants for multip	le completion must com	plete Items 1 and 2 be	low.
1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Flora Vista Gallup		Basin Dakota
b. Top and Bottom of		ĺ	
Pay Section (Perforations)	6036'-6067'		6700'-6904'
c. Type of production (Oil or Gas)	Gas	·	Gas
 d. Method of Production (Flowing or Artificial Lift) 	Flowing	,	Flowing
e. Daily Production			
Actual			
X Estimated			
Oil Bbls.			555 <u>.</u>
Gas MCF Water Bbls.	163		1697
mater bbis.			
2. The following must be			
quantities used and diameters and settin other information as	g depths, centralizers top of cement, perfora g depth, location and may be pertinent.	and/or turbolizers an ted intervals, tubing type of packers and si	d location thereof, strings, including de door chokes, and such
 b. Plat showing the loc leases, and the name 	ation of all wells on s and addresses of ope	applicant's lease, all rators of all leases o	offset wells on offset ffsetting applicant's lease
and intervals of per	foration indicated the	able log with tops and reon. (If such log is itted as provided by R	bottoms of producing zones not available at the ule 112-A.)
I hereby certify that the and belief	information above is		he best of my knowledge August 4,1982
(This space for State Use	√ 1		
Approved By	Title SUPERVI	ISOR DISTRICT # 3	Date AUG 5 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



TOMMY BOLACK #1E 1720' FSL & 1480' FEL Section 1, T30N, R12W San Juan, New Mexico

8-5/8", 24#, K-55 casing set at 218', cemented with 171 cu.ft. (145 sacks) cement.

Perforated Gallup from 6036'-6067' (7 holes). Frac'd with 44,550 gals Mini Max III-30 and 56,500# 20/40 sand.

Landed 1-1/2", 2.76#, J-55, IJ tubing at 6078'.

Otis Packer set at 6106'.

Perforated Dakota from 6700'-6904' (14 holes). Frac'd with 126,700 gals 30# gel and 97,000# 20/40 sand.

Landed 1-1/2", 2.90#, J-55, EUE tubing at 6850'.

5-1/2", 15.5#, K-55 casing set at 6939', cemented in 3 stages with 1969 cu. ft. (1370 sacks) cement.

OFFSET OPERATORS AND ADDRESSES

Tenneco Oil Company P. O. Box 3249 Englewood, Colorado 80155

Amoco Production Company 501 Airport Drive Farmington, New Mexico 87401

Horace McKay, Jr., Operator Box 14738 6106 Tramway Blvd, NE Albuquerque, New Mexico 87191

Tom Bolack Route 3, Box 47 Farmington, New Mexico 87401

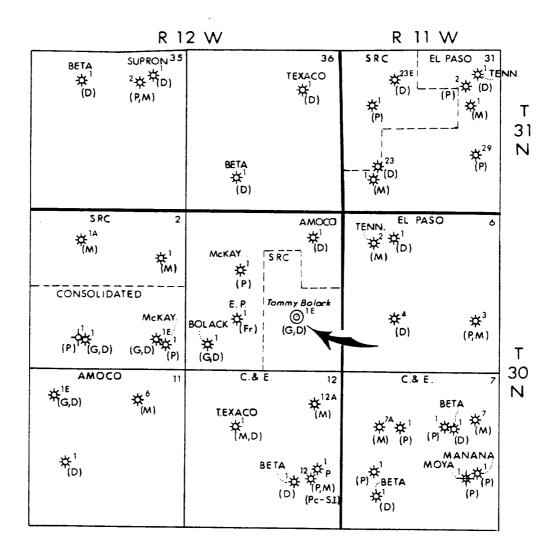
C & E Operators 1701 One Energy Square 4925 Greenville Avenue Dallas, Texas 75230

Texaco, Inc. P. O. Box 2100 Denver, Colorado 80201

Consolidated Oil & Gas, Inc. P. O. Box 2038 Farmington, New Mexico 87401

El Paso Natural Gas Company P.O. Box 990 Farmington, New Mexico 87401

Beta Development Company 238 Petroleum Plaza Farmington, New Mexico 87401





Southland Royalty Company FARMINGTON DISTRICT FARMINGTON, NEW MEXICO

OFFSET OPERATORS
PERMISSION FOR DUAL COMPLETION
—GALLUP & DAKOTA—

SRC Tommy Bolack #1E 1720' FSL & 1480' FEL SEC. 1-T.30 N. - R.12 W.

SAN JUAN COUNTY, NEW MEXICO

BY:BOB FIELDER

1" = 3000"

AUGUST 4, 1982 D-138