

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-077482

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
NOV 18 1999

Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

8. Well Name & Number

Bolack Tommy #1M

9. API Well No.

30-045-25389

4. Location of Well, Footage, Sec., T, R, M

1720' FSL, 1480' FEL, Sec. 1, T-31-N, R-12-W, NMPM

10. Field and Pool

MV/DK/Flora Vista GP

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed

Deann Cole

Title Regulatory Administrator Date 10/27/99

trc

(This space for Federal or State Office use)

APPROVED BY

/s/ Joe Hovine

Title

Date

NOV 16 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NUC000

Bolack Tommy #1M
MV/DK
1720' FSL, 1480' FEL
Unit J, Section 01, T-30-N, R-12-W
Latitude / Longitude: 36° 50.3137' / 108° 2.7328'
Asset Completion Number: 600702 MV/600703 DK
Recommended Commingle Procedure 7/21/99

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set plug in MV tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Mesaverde 1-1/2" tubing is set at 4791' TIH with 1-1/2" MV tubing, tag for fill on top of packer. TOOH with 1-1/2" MV tubing and lay down orange peel joint. If fill, TIH w/ 1-1/2" tubing and clean on top of packer. Dakota 1-1/2" tubing is set at 6773'. Pick straight up on DK tubing to release the seal assembly from the Baker Model "D" packer. TOOH with tubing laying down 1-1/2" tubing and seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. PU Baker "packer plucker" milling tool and 2-3/8" tubing and TIH to recover the Baker Model "D" packer set @ 6103'. Mill over upper slips on packer with air/mist using a **minimum mist rate of 12 bph.** TOOH and lay down packer.
5. TIH with 4-3/4" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD of 6893' cleaning out with air/mist using a **minimum mist rate of 12 bph.** Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH laying down bit, bit sub and watermelon mill.
6. TIH with 2-3/8", 4.7#, J-55 tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to 6893' with air/mist using a **minimum mist rate of 12 bph.**
7. Land tubing at ±6890'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:

M. E. Lutey
Operations Engineer

Approved:

Bruce W. Dargatzis 9.27.99
Drilling Superintendent

Mary Ellen Lutey

Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

Bolack Tommy #1M

Current

Blanco Mesaverde/Basin Dakota
1720' FSL, 1480' FEL,

Unit J, Section 1, T-30-N, R-12-W

San Juan County, NM

Latitude/Longitude:

36°50.3137' 108°2.7328'

Today's Date: 7-7-99

Spud: 5-28-82

Completed: 11-9-82

Elevation: 5826' (GL)
5838' (KB)

Workovers: 1987 - Plugged Gallup
perfs, recompleted MV.

12-1/4" hole

8-5/8", 24#, K-55 csg set @ 218' w/145 sx cmt; Circ. to
surf.

Ojo Alamo @ 888'

1-1/2", 2.75#, IJ J-55 tbg set @ 4791' w/S.N. set @
4764', perf'd orange peel on btm.

Kirtland @ 1880'

Fruitland @ 2213'

Pictured Cliffs @ 3021'

Cliff House @ 3768'

Point Lookout @ 4484'

Mesaverde Perforations: 4586'-4842'

1-1/2", 2.9#, J-55 open ended set @ 6773' w/ seat
nipple set @ 6740'; Blast jts @ 4664'-4564', tbg
subs.

Gallup @ 5802'

Gallup Perforations: 6036'-6067' (Plugged 1987)

Baker Model "D" Pkr @ 6103', w/ G-22 SA.

Graneros @ 6607'

Dakota @ 6727'

Dakota Perforations: 6700'-6904'

6-3/4" hole

5-1/2", 15.5# K-55 csg set @ 6939';
Cmt w/1370 sx; cmt to surface.

TD 6939'

Initial Potential			Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	2,114 Mcfd	(3/89)(MV)	Cumulative:	422.0 MMcf	(MV)	1.5 Mbo	GWI:	38.74% (MV)	EPNG
Initial AOF:	1,697 Mcfd	(11/82)(DK)	Cumulative:	442.0 MMcf	(DK)	10 Mbo	NRI:	33.60% (MV)	
Current SICP:	N/A psig	(MV)	Current:	145.0 Mcfd	(MV)	0.5 bbls/d	GWI:	13.54% (DK)	EPNG
Current SICP:	N/A psig	(DK)	Current:	62 Mcfd	(DK)	0.6 bbls/d	NRI:	11.55% (DK)	