

5 MMS, Fmn 1 Ladd, DE

1 File

Form Approved  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Ladd Petroleum Corp.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
600' FSL - 612' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

XX TD & 4½" casing

5. LEASE  
NM 90867-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Butte

9. WELL NO.  
1E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 18 T30N R13W

12. COUNTY OR PARISH 13. STATE  
San Juan NM

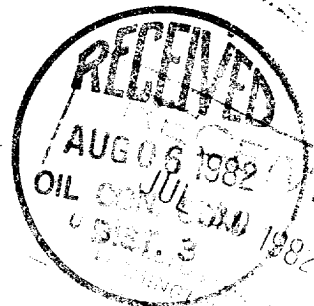
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5803' GL; 5815' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See reverse for report of TD & 4½" casing.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 7-28-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 5 1982

7-27-82 TD 6434'

7-28-82 Ran 177 jts. 4½" O.D, 10.5#, K-55, 8R, ST&C (mixed make) casing. Total equipment 6436.14' set at 6434' RKB. Ran 500 gal mud sweep ahead of cement. B.J. cemented 1st stage w/ 200 sx class "B" 8% gel, ¼# Cella flake per sk followed by 150 sx 50-50 pozmix plus 2% gel, 0.6% D-19 (fluid loss additive) per sk, ¼# Cella flake per sk. Total slurry 1st stage 590 cu.ft. Good mud circulation while cementing. Reciprocated casing OK while cementing. Max cementing pressure 1300 psi. P.O.B. at 10:15 p.m. 7-27-82. Circulated 3 hrs between stages. Cemented 2nd stage: Ran 500 gal. mud sweep ahead of cement. B.J. cemented 2nd stage using 550 sx 65-35 pozmix plus 12% gel, ¼# Cella flake followed by 100 sx 50-50 pozmix plus 4% gel, 0.6% D-19 (fluid loss additive) per sk, ¼# Cella flake per sk. Total slurry 1600 cu.ft. Circulated approx. 2-3 bbl. mud flush and cement mix to surface. Good circulation while cementing. Maximum cementing pressure 750psi. Bumped plug at 2:50 a.m. 7-28-82. Big Red on location set slips and flanged up covered hole. Released rig at 6:00 a.m. 7-28-82.

590  
1600