UNITED STATES  DEPARTMENT OF THE INTERICR  GEOLOGICAL SURVEY	5. LEASE SF 078996 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-0 for such proposals.)	7. UNIT AGREEMENT NAME San Juan 32-7 Unit 8. FARM OR LEASE NAME
1. oil gas to other  2. NAME OF OPERATOR	San Juan 32-7 Unit 9. WELL NO. #80
Northwest Pipeline Corporation  3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87499	10. FIELD OR WILDCAT NAME South Los Pinos Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) AT SURFACE: 1695 FSL & 660 FWL NW/SW	AREA Sec 3, T31N, R7W  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 1695 FSL & 660 FWL AT TOTAL DEPTH: 1695 FSL & 660 FWL  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	San Juan N.M.  14. API NO.  30-045-25391
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDS, AND WD) 6754 KB
TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  Spud & Drlg Operations  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state)	(NOTE: Report results of multiple completion or zone change on Form 9-330.)  CAL SURVEY  N. M.
including estimated date of starting any proposed work. If well is c measured and true vertical depths for all markers and zones pertine	firectionally drilled, give subsurface locations and
10-17-82 MOL & RU. Spudded at 1300 hrs 10-1 K-55, ST&C csg & set at 138' KB. W C1 "B" w/ 1/4# Flocele/sx & 3% CaCl & down at 1830 hrs 10-17-82. Circ 10-18-82 Pressure tested csg to 600# - held	oodco cmt'ed w/ 90 sx (107 cu.ft) 2. Displaced cmt w/ 7-1/2 bbls out 7-1/2 bbls cmt. WOC.
10-19-82 Drlg ahead 10-20-82 Drlg ahead 10-21-82 Drlg ahead 10-22-82 Drlg ahead 10-23-82 TD'ed hole at 3830'.	
10-24-82 Gearhart ran IES & CNL/CDL/GR logs. & NU lord csg & set at 3325' KB. How 10-25-82 65/35 poz w/ 12% gel & 12-1/2# fine Subsurface Safety Valve: Manu. and Type	co cmt'ed w/ 75 sx (183 cu.ft) CT "B
CONTINUED ON REVERSE SIDE  18. Thereby certify that the foregoing is true and correct  SIGNED DONNA PRODUCTION C	lerk DATE October 26, 1982
- DOTHIE J. Braye	(C

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NOV 5 1982

NOW WAITING ON COMPLETION.

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