

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078996

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

#80

10. FIELD AND POOL, OR WILDCAT

South Los Pinos PC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 3, T31N, R7W

12. COUNTY OR
PARISH

San Juan

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: 3
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, N.M. 87400

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1695 FSL & 660 FWL NW/SW

DEC 20 1982

At top prod. interval reported below

1695 FSL & 660 FWL

At total depth 1695 FSL & 660 FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-17-82

16. DATE T.D. REACHED

10-23-82

17. DATE COMPL. (Ready to prod.)

11-19-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

6754' KB

19. ELEV. CASINGHEAD

6741' GR

20. TOTAL DEPTH, MD & TVD

3830'

21. PLUG, BACK T.D., MD & TVD

3815'

22. IF MULTIPLE COMPL.,
HOW MANY *

Single

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10' - 3830'

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

Pictured Cliffs 3510' - 3688'

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES CNL/CDI/GR logs GR/CCI

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	138'	12-1/4"	107 cu.ft. Cl. B-7 3% CaCl ₂	7 1/2 bbls
2-7/8"	6.4#	3825'	6-3/4"	183 cu.ft. 65/35 poz w/ 12% gel, 297 cu.ft. Cl. B-7	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
Tubingless Completion		

31. PERFORATION RECORD (Interval, size and number)

3510', 3520', 3530', 3540', 3550', 3560',
3612', 3620', 3634', 3640', 3650', 3656',
3664', 3670', 3682', 3688',

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3510'-3688'	SWF w/ 1958 bbls fluid followed by 67,000# 10/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-19-82		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-1-82	3 hrs	2" X .750"	→		617 MCF	-	-
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
Tubingless	324 psig	→	-	AOF 4323 MCFD	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Waiting on Pipeline Connection to be sold

TEST WITNESSED BY

Fred S. Hamrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul C. Thompson
Paul C. Thompson

TITLE Drilling Engineer

DATE 12-13-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

Boyle Mason

NW300

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			28. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	2466' est	2625'		Ojo Alamo	2466'		Same
Kirtland	2625' est	3186'		Kirtland	2625'		Same
Fruitland	3186' EL	3430'		Fruitland	3186'		Same
Pictured Cliffs	3430' EL			Pictured Cliffs	3430'		Same
				Total Depth	3830'		