6 MMS, Fmn

2 Wexpro

| File_{submit} in triplicate•

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND BERIAL NO.
					NM 16057
APPLICATION		O DRILL, DEEPE	N, OR PLUG	BAC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	L XX	DEEPEN 🗌	PLUG B	ACK	7. UNIT AGREEMENT NAME
O, TYPE OF WELL OIL GA		81 20	NGLE X MUI	TIPLE	S. FARM OR LEASE NAME
NAME OF OPERATOR					Pole's Paradise
DUGAN PRODUCTION CORP.					9. WELL NO.
P O Box 208, Farmington, NM 87401					10. FIELD AND POOL, OR WILDCAT
L. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Basin Dakota
At surface					11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
1850' FSL - 1850' FWL At proposed prod. zone RECEIVED					I K
					Sec 9 T30N R14W
		EST TOWN OR POST OFFICE			San Juan NM
	NE of Kirtland	I, NM JUNU	0. OF ACRES IN LEASE	1 17	7. NO. OF ACRES ASSIGNED
5. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT. 79	0. 3. 1	800 VEY		TO THIS WELL W 320
16 PLOTENCE PROM PROPOSED LOCATION). BOTABY OR CABLE TOOLS Rotary
OR APPLIED FOR, ON THE	S LEASE, FI.			<u>l</u>	22. APPROX. DATE WORK WILL START*
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.) 3	. KB	* **	j	6-25-82
33/3 4		PROPOSED CASING AND	D CEMENTING PRO	GRAM	
			SETTING DEPTH		QUANTITY OF CEMENT
SIZE OF HOLE	8-5/8"	24#	200'	—- -	135 sx to surface
12-1/4" 7-7/8"	4-1/2"	11.5 & 10.6#	6000'		1700 cu.ft. in 2 stages to sur
7-170	4172	1100 0 1010			
water-n We plar will se complet	nud-gel mixture n to run induct et 4½" casing, s te well using l	to test the Da ion and density selectively per ½" tubing.	logs and, if forate, frac	on in the the cle	ill then drill with this wild area. Dakota appears productive, an out after frac, and
signe. If proposal is to preventer program, if an 24.	drill or deepen direction	Hu h	plug back, give data on subsurface location Landman	on presens and	ent productive zone and proposed new productive measured and true vertical depths. Give blowout DATE 6-7-82
PERMIT NO.			APPROVAL DATE	 -	
APPROVED BY		TITLE			ARPROVED
CONDITIONS OF APPRO					AS AMENDED

DISTRICT ENGINEER

STATE OF NEW MEXICO

P. O. BOX 2088

Form C-102 Revised 10-1-78 SANTA FE, NEW MEXICO 87501

ENERGY AND MINERALS DEPARTMENT All distances must be from the outer houndaries of the Section. Well No. Operator Pole's Paradise 2 Dugan Production Corporation Unit Letter Section 30 North 14 West San Juan Actual Footage Location of Well; 1850 1850 West South feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev. W320Basin Dakota Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Landman Company Dugan Production Corp. Date 6-7-82 1850 1850' Resistered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover Certificate No. 5979

1300

800

