

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL - 1850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

XX 4½" Casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Reverse for report of 4½" Casing.

5. LEASE
NM 16057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pole's Paradise

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
K Sec 9 T30N R14W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)
5575' GL; 5587' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 7-7-82

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

ACCEPTED FOR RECORD

JUL 11 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY Smh

NMOCC

7-6-82 T.D. 6039' - Logging. Wt. 9.0 Visc. 75
1-1/2° at 6039'

10-1/4 hrs - trip
4 hrs - drilling
1/4 hr - rig service
1/4 hr - survey
4-1/4 hrs - circ.
5 hrs - logging & attempt to log (logging tool stopped
at 5100' first attempt.)

7-7-82 Finished running IES & CDL logs by Welox. T.I.H. - circulated
btms. up. Laid down drill pipe & collars. Rigged up and
ran 151 jts. 4-1/2" O.D., 10.5#, J-55, 8Rd ST&C csg. T.E. 6049.79'
set at 6040' RKB. Howco cemented first stage w/ 10 bbls mud flush
followed by 200 sx 50-50 poz, 2% gel & 12 1/4# Gilsonite/ sk & 1/4#
flocele/ sk. Followed by 100 sx class B w/ 1/4# flocele/ sk.
(Total slurry 1st stage - 422 Cu Ft) Good circulation throughout
job. Went 1.5 bbl over on displacement - plug did not bump -
float held OK. Dropped opening bomb. Opened stage tool @ 4114'.
Circulated 2 1/2 hrs. w/ rig pump. Rigged up Howco. Cemented 2nd
stage w/ 450 sx 65-35 plus 12% gel & 1/4# flocele/ sk. Followed
by 100 sx class B plus 4% gel & 1/4# flocele/ sk. Spearheaded 2nd
stage w/ 10 bbls mud flush (Total slurry 2nd stage - 1334 Cu Ft)
Closed stage tool w/ 2500 psi - held OK. Full returns throughout
2nd stage - circ. out mud flush & tr. cement. Job complete @ 1:00AM
7-7-82. Nippled down B.O.P. Set 4 1/2" csg slips. Cut off 4 1/2" csg.
Released rig @ 3:45AM 7-7-82.

61-7-82
1-7-82