

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator  
DUGAN PRODUCTION CORP.  
Address  
P O Box 208, Farmington, NM 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Pole's Paradise	Well No. 2	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fed	Lease No. NM16057
Location Unit Letter K 1850 Feet From The South Line and 1850 Feet From The West Line of Section 30N Township Range 14W, NMPM, San Juan County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co. N/P Pipeline	P O Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		XX	XX					
Date Spudded 6-28-82	Date Compl. Ready to Prod. 7-30-82	Total Depth 6040' RKB	P.B.T.D. 6000' RKB					
Elevations (DF, RKB, RT, GR, etc.) 5575' GL; 5587' RKB	Name of Producing Formation Dakota	Top Oil/Gas Pay 5799'	Tubing Depth 5812'					
Perforations 5799-5822', 22 holes			Depth Casing Shoe 6040' RKB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9-5/8"	163' RKB	136 cu.ft.					
7-7/8"	4-1/2"	6040' RKB	1756 cu.ft. in 2 stages					
	1 1/2"	5812						

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas

## GAS WELL

Actual Prod. Test-MCF/D 1007	Length of Test 3 hrs	Bbls. Condensate/MMCF TSTM	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 1340 psi	Casing Pressure (Shut-in) 1340 psi	Choke Size 1/2"

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugan  
Petroleum Engineer

(Title)

8-12-82

(Date)

OIL CONSERVATION COMMISSION  
8-26-82  
APPROVED AUG 26 1982

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.