

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other <u>Commingled</u>		7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR Dugan Production Corp.		8. FARM OR LEASE NAME Poles Paradise	
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL & 1850' FWL At top prod. interval reported below At total depth _____		10. FIELD AND POOL, OR WILDCAT Wildcat Gallup	
11. SEC., T., R., M., ON BLOCK AND SURVEY OR AREA Sec. 9, T30N, R14W, NMPM		12. COUNTY OR PARISH San Juan	
13. STATE NM		14. PERMIT NO. 30-045-25408	
15. DATE SPUDDED 6-28-82	16. DATE T.D. REACHED _____	17. DATE COMPL. (Ready to prod.) 8-8-91	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5575' GL
19. ELEV. CASINGHEAD 5575'	20. TOTAL DEPTH, MD & TVD 6046		
21. PLUG, BACK T.D., MD & TVD _____	22. IF MULTIPLE COMPL., HOW MANY* _____	23. INTERVALS DRILLED BY _____	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4927-5248' (Gallup)
25. WAS DIRECTIONAL SURVEY MADE no			26. TYPE ELECTRIC AND OTHER LOGS RUN _____
27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
--- NO CHANGE ---			
CEMENTING RECORD			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2-3/8"	5822' RKB		_____
31. PERFORATION RECORD (Interval, size and number) 4927, 31, 36, 42, 49, 51, 70, 79, 90, 99, 5011, 14, 16, 28, 44, 45, 5189, 94, 98, 5200, 07, 09, 17, 24, 28, 35, 48 (Total 27 holes - all 1 JSPF).			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4927-5248'		350 gals 7 1/2% HCL	
_____		90,290 gals 30# gel fluid	
_____		114,000 lbs 20/40 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 8-9-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 8-21-91	
HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD _____	OIL—BBL. 5
GAS—MCF. 35	WATER—BBL. *20	GAS-OIL RATIO 40° est.	
FLOW, TUBING PRESS. _____	CASING PRESSURE _____	CALCULATED 24-HOUR RATE _____	OIL—BBL. 5
GAS—MCF. 35	WATER—BBL. *20	OIL GRAVITY-API (CORR.) 40° est.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____			
TEST WITNESSED BY Godinez			
35. LIST OF ATTACHMENTS *Note: water is frac fluid.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Jim L. Jacobs		TITLE Geologist	
DATE 9-5-91		DATE 9-5-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				No Change from Original Completion Report			