Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

PORM APPROVED Budget Bureau No. 1004-0135

	Expires	: March	נעמו,ונו	
S. Leav	Design	tion and	Secial No.	•

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. **SUBMIT IN TRIPLICATE** 1. Type of Well Swell Ooke Commingled 1. Name of Operation Dugan Production Corp. 2. Name of Operation Dugan Production Corp. 4. Lezion of Well (Frouge; Sec. T. R. M. of Surpe Description) 1. 850° FSL & 1850° FML Sec. 9, T30N, R14W, NMPM 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intere Subsubsoperin Report Final Abandonomen Notice Disperible Proposed or Completed Operation (Clearly sace if pertinent details, including and interest days of the subsubsofter bountons and measured and true vertical depths for all nutries and soose pertinent to this work.)* Set cast iron bridge plug at 5380°. Perforate Gallup as follows: 427, 31, 36, 42, 49, 51, 70, 79, 90, 99, 90, 11, 14, 16, 28, 44, 45, 5189, 94, 98, 5200, 07, 09, 17, 24, 428, 35, 48 (Total 27) holes — all 1 JSFF). Fracture Gallup with 114,000\$ 20/40 sand in 90,290 gals 30\$ get water. Sweb bested Gallup Received State approval to commingle with Dakota. Drilled bridge plug to commingle Gallup and Dakota intervals. Lineary certifications Managerer 4. Describe Daughts foreign Tuyers and power. 1. Describe Daughts foreign Tuyers and power. 2. Describe Daughts foreign Tuyers and power. 3. If United CA. Agreement Description. 4. Well Mines and No. Poles Paradiscs #2 1. Well Mines and No. 1. Media Mines and No. 1. Media Mines and No. 1. Media M	BUREAU OF	5. Lease Designation and Serial No.	
Type of Well	Do not use this form for proposals to d	drill or to deepen or reentry to a different reservoir.	
X Well Once Commingled X Well Once Commingled X Well Once Commingled X Well Once Commingled X Well Once Commingled X Well Once Commingled X API Will No. 30-045-25408 10 First and root or Exploratory Area X Lection of Well Focuse, Sec. T. R. M. or Surrey Description 1850' FSL & 1850' FWL Sec. 9, T30N, R14W, NMPM X Sec. 9, T30N, R14W, NMPM X CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Charge of Plana Notice of Intera Abandonment Notice of Intera Charge of Plana New Construction New Construction New Construction New Construction New Recompletion New Construction New Constructio			7. If Unit or CA, Agreement Designation
19. Notice of Document Dugan Production Corp. 19. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325–1821 10. Feld and Pool, or Exploratory Area Basin Dakota/Wildcal 11850' FNL 5 1850' FNL Sec. 9, T30N, R14W, NMPM 11. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Subsequent Report 14. Indicate Cusing Reput: 15. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and assess pertinent to that work.)* 16. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and assess pertinent to that work.)* 19. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and assess pertinent to that work.)* 19. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and assessment to that work.)* 19. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical details. In the pertinent dates and true ve			1
Dugan Production Corp. 3 Addies and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821 10 Field and Foot, or Experiency Area Basin Dakota/Wildca (11 County or Print), Sate Gallup San Juan, NM 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13 O-042 Production Report 14 Nandoment Recompletion 15 Subsequent Report 16 Final Abandoment Notice 17 Final Abandoment Notice 17 Progring Back 18 County or Print New Construction Non-Recompletion Non-Recompletion New Construction New		8. Well Name and No.	
3 Additions and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325–1821 4. Lexinoid Will Groups, See, T. R. M. or Survey Description) 1850' FSL & 1850' FWL Sec. 9, T30N, R14W, NMPM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Final Abandonnemt Notice Subsequent Report Final Abandonnemt Notice New Construction New Con	· · · · · · · · · · · · · · · · · · ·		
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1850' FSL & 1850' FWL Sec. 9, T30N, R14W, NMPM 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	_		
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TYPE OF SUBMISSION TYPE OF ACTION Notice of Interes			San Juan, NM
TYPE OF SUBMISSION Notice of Interest Notice of Interest Abandonment Abandonment New Construction			
Notice of Intent	12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
Subsequent Report Recompletion New Construction Non-Routine Fricturing Non-Routine Fric	TYPE OF SUBMISSION	TYPE OF ACTION	
Plugging Back Non-Routine Fracturing Water Shul-Off Casing Repair Casing Repair Casing Repair Conversion to Injection Dispost Water (None. Report result of multiple completions on the Injection Dispost Water (None. Report result of multiple completions as West Completed Gallup Conversion to Injection Dispost Water (None. Report result of multiple completions as West Completed Operations (Clearly mane all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Set cast iron bridge plug at 5380'. Perforate Gallup as follows: 4927, 31, 36, 42, 49, 51, 70, 79, 90, 99, 5011, 14, 16, 28, 44, 45, 5189, 94, 98, 5200, 07, 09, 17, 24, 28, 35, 48 (Total 27 holes - all 1 JSPF). Fracture Gallup with 114,000 20/40 sand in 90,290 gals 30 gel water. Swab tested Gallup. Received state approval to commingle with Dakota. Drilled bridge plug to commingle Gallup and Dakota intervals. Complete Completed Gallup and Dakota intervals. Conversion to this work. None Report result of multiple conversion to this work. None Received None Receiv	Notice of Intent	Abandonment	Change of Plans
Casing Repair Casing Repair Conversion to Injection Conversion	5 7	Recompletion	New Construction
Altering Casing Other Completed Gallup Other Completed Gallup Obspose Water (Completed Operations of Injections Other Completed Gallup Other Reportment of while completions or Well Completion or Recompletion Report and Well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Set cast iron bridge plug at 5380'. Perforate Gallup as follows: 4927, 31, 36, 42, 49, 51, 70, 79, 90, 99, 5011, 14, 16, 28, 44, 45, 5189, 94, 98, 5200, 07, 09, 17, 24, 28, 35, 48 (Total 27 holes — all 1 JSPF). Fracture Gallup with 114,000\$\frac{1}{2}\$ 20/40 sand in 90,290 gals 30\$\frac{1}{2}\$ gel water. Swab tested Gallup. Received state approval to commingle with Dakota. Drilled bridge plug to commingle Gallup and Dakota intervals. OCT1 8 1991 OIL CON. DIV. DIST. 3	Subsequent Report		Non-Routine Fracturing
Dispose Water Note: Report route of multiple competitions as Well (Note: Report route) of such route) of multiple competitions as Well (Note: Report route) of such route		l <i>r</i> m · ·	
(Noe. Report rush of multiple completion on well Completion of Report rush to flower) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Set cast iron bridge plug at 5380'. Perforate Gallup as follows: 4927, 31, 36, 42, 49, 51, 70, 79, 90, 99, 5011, 14, 16, 28, 44, 45, 5189, 94, 98, 5200, 07, 09, 17, 24, 28, 35, 48 (Total 27 holes – all 1 JSPF). Fracture Gallup with 114,000 20/40 sand in 90,290 gals 30 gel water. Swab tested Gallup. Received state approval to commingle with Dakota. Drilled bridge plug to commingle Gallup and Dakota intervals. DECENSORY. OCT181991 OIL CON. DIV. DIST. 3	L.J Final Abandonment Notice	Altering Cosing	
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	Set cast iron bridge 4927, 31, 36, 42, 49, 45, 5189, 94, 98, 52, holes - all 1 JSPF), in 90,290 gals 30# castate approval to co	al depths for all markers and zones pertinent to this work.)* a plug at 5380'. Perforate Gall b, 51, 70, 79, 90, 99, 5011, 14, coo, 07, 09, 17, 24, 28, 35, 48 b. Fracture Gallup with 114,000 gel water. Swab tested Gallup. commingle with Dakota. Drilled by b. Dakota intervals. CCT181991 OIL CON. D	up as follows: 16, 28, 44, (Total 27 20/40 sand Received ridge plug to
	1. I hereby certify that the foregoing is true and correct		Mary to Harris

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4. I hereby certify that the foregoing is true and correct Signed	. Tide _	Operations Manager	9-24 <u>-</u> 91
(This space for Federal or State office use)			10 P 2 1 100
Approved by	. Title		Children and the second of making
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.