

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' F/SL - 990' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 079045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement #1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
78

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
M-21-31N-7W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

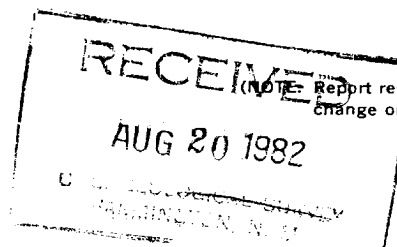
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6402' GL

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-14-82 Tested casing to 2500 PSI, held ok. Spotted 500 gals. 10% acetic acid 5700'-up. Perforated 1st stage: 5552'-5562', 5570'-5574', 5578'-5588', 2 holes per foot (48 holes). 5612', 5630', 5636', 5644', 5668', 5674', 4 holes per foot per interval (24 holes). Sand-water fractured with 126,630 gals. water with 2# FR-2 per 1,000 gals. water and 110,000 lbs. 20-40 sand. Maximum treating pressure 1500 PSI, average treating pressure 1250 PSI, average injection rate 63 bbls. per min. Set top drillable bridge plug at 5490'. Testing casing to 2500 PSI, held ok. Perforated 2nd stage: 5264'-5268', 5290'-5296', 5334'-5338', 5442'-5446': 2 holes per foot (36 holes). Sand-water fractured with 74,382 gals. water with 2# FR-2 per 1,000 gals. water and 60,000 lbs. 20-40 sand. Maximum treating pressure 2500 PSI, average treating pressure 2400 PSI, average injection rate 55 bbls. per min.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE August 18, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 25 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY sm

NMOCC