SUBMIT IN TRIPLICATE*
(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO. SF-077754

DISTRICT ENGINEER

UNITED STATES (Other instructions on reverse side) DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION	Y FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG E	ACK 6. IF INDIAN, ALLOTTEE OR TRIBE N	
TYPE OF WORK	LL 🖵	DEEPEN		PLUG BA	7. UNIT AGREEMENT NAME	
. TYPE OF WELL	v/			17		
	ELL OTHER			NGLE Z MULTIP	8. FARM OF LEASE NAME Kelly Federal	
Curtis J.	Little				9. WELL NO.	
ADDRESS OF OPERATOR				AFFIN	#1 -	
P.O. Box 24	487 Farmingt	on, N.M. 87	401	1 2 4/1	10 FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Re	eport location clearly ar	nd in accordance w	th any S	a Grequisments.	Basin Dakota	
				(0)	11 SEC., T., R., M., OR FLE. AND SURVEY OR AREA	
At proposed prod. zon	nd 790/FWL			ON IGO	M 8-30N-10W	
				1 3. 3 4	8 301 1011	
4 miles Eas	and direction from Ne st of Aztec, N	AREST TOWN OR POS	ST OFFIC		12. COUNTY OR PARISH 13. STATE San Juan NM	
LOCATION TO NEAREST	790 '		of acres in lease	17. NO. OF ACRES ASSIGNED TO THIS WELL.		
PROPERTY OR LEASE L (Also to nearest drig				5 320		
. DISTANCE FROM PROPE TO NEAREST WELL, DI		19. PF	OPOSED DEPTH	20. ROTARY CR CABLE TOOLS		
OR APPLIED FOR, ON THI		350 '	<u> </u>	500' K.B.	Rotary	
	ether DF, RT, GR, etc.)				7:2. APPROX. DATE WORK WILL ST	
63/3	6.4.	PROPOSEE COS		OMETIMAN STATE	July 25, 1982	
		PROPOSED CASI	NG ANI	CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12_1/4"	9 5/8"	32.3#		200'	150 sx - Circulate	
8 3/4"	7"	23.0#		3200'	900 sx - Cover Ojo Alamo	
6 1/4"	4 1/2"	10.5#		3100' / 5500'		
		11.5#		'5500' / 7500'		
mechanical Dakota for	logs, selecti	vely test, 3000 psi W	perfo .P. a	rate and sandwa nd 6000 psi tes	ing to T.D., run ter fracture the t_BOP with blind	
The das is	undedicated.					
1110 900 10	unacarea aca.				The state of the s	
The South	1/2 of Section	8 is dedic	ated	to the Dakota.	FOR GET MITTER	
					JUL 1 3 1982	
					2001 T 9 1205	
					U: ——————————————————————————————————	
					in the Charles M. M.	
ABOVE SPACE DESCRIBE ne. If proposal is to eventer program, if any	drill or deepen direction	f proposal is to deenally, give pertiner	epen or part data o	olug back, give data on pon subsurface locations as	resent productive zone and proposed new productive zone and proposed new productive vertical depths. Give blooming	
	100	ell				
		\rightarrow	ITLE	Operator	7-12-1982	
RIGNED	- Jan					
signed Curtis	T. Likele	TI			TATE	
	J. Little	т.			g - water and - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
	ral or State office use)	Т		APPROVAL DATE	TOPROVED	
(This space for Feder	J. Little	T		APPROVAL DATE	g - water and - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
(This space for Feder			TLE	APPROVAL DATE	g - water and - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
(This space for Feder				APPROVAL DATE	AS AMENOS	

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

				· to the section						
Operator	TOME		Lease	DAT		Well No.				
CURTIS J. LITTLE Unit Letter Section Township			KELLY-FEDERAL			1 1				
	i .	Township	Range	County	Ť.,					
M	8	30N	10W	San	<u> ปันล:ว</u>					
Actual Footage Loc 805		South line and	790		West					
Ground Level Elev.	feet from the Producing For:		Pool	feet from the	WE:30	line Dedicated Acreage:				
6313	Dakota	1	Basin Dako	t a		S 320 Acres				
2. If more th		ted to the subject we	-							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-										
sion.	ing, or otherwise)	or until a non-standard	unit, eliminating	such interest	s, has beer	CERTIFICATION				
AUG 0 1 198 IL CON. COM DIST. 3			- HW - 100		Name	certify that the information con- erein is true and complete to the experimental complete to the experi				
	Se	e			Date	CURTIS J. LITTLE				
		8			shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.				
790' \$60 \$50					Date Survey Jily (Registered and/or Unit	Prolessional Englander Betreyou B. Kerr Jr.				
0 330 640	20 120 1450 1050	3000	1500 1000	***	Certificate	No.				

