

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well well
2. NAME OF OPERATOR CURTIS J. LITTLE
3. ADDRESS OF OPERATOR P. O. Box 2487
FARMINGTON NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 805' FSL & 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☒
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

AUG 13 1982

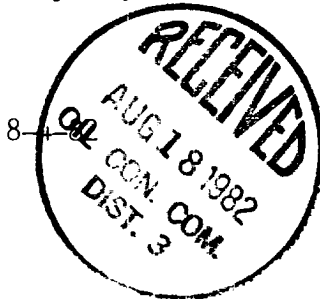
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

GEOLOGICAL SURVEY
FARMINGTON, N.M.

5. LEASE SF-077754
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME KELLY
9. WELL NO #1
10. FIELD OR WILDCAT NAME Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8-T30N-R10W
12. COUNTY OR PARISH San Juan 13. STATE N.M.
14. API NO. 30-045-25424
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5325' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 31, 1982:



SPUD 1:00 pm Drld 226' 12 1/2" hole. Ran 201' 9-5/8" 32.3#. Set at 213' KB w/125 sx Class B neat w/2% CaCl. Good cement returns. Plug down 8:00 pm 7-31-82. WOC 12 hrs. Pressure tested 600 psi. Held OK.

TD 3200'. Ran 76 jts 7" 23# J-55 csg to 3194. Cemented w/425 sx 65-35 pos w/6% gel, tailed in with 50 sx Class B 2% CaCl. Total slurry 769 c.f. Cement circulated. Plug down 1:15 pm. WOC 12 hrs. Pressure tested 1500 psi. Held OK.

Subsurface Safety Valve: Manu. and Type n/a Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Curtis J. Little TITLE Operator DATE 8-12-82

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 17 1982

*See Instructions on Reverse Side

NM000

BY

FARMINGTON DISTRICT

Attachment to Form 9-331 SUNDRY NOTICES & REPORTS ON WELLS

Curtis J. Little
#1 Kelly-Federal

17.....continued

8-7-82 TD 7500'.. Ran 191 jts 4½" 11.6# N-80 csg to 7497'KB. PBTB 7455. DV tool at 5483.. Cemented 1st stage Dakota w/40 bbls gel wtr followed by 220 sx 50-50 pos w/2% gel, 6/10% Halad 9, 10% salt & 6½# gilsonite. Wt. 13.0#/gal. Pressured to 1500 psi. Dropped Bomb and opened DV tool w/1600 psi. Pumped Mesa-verde w/106 bbls CaCl wtr, 24 bbl Flo-Chek, 10 bbl wtr, 225 sx Howcolite w/6½# gilsonite & 0.6% Halad-9. Wt 13# per gal. Plug down 9:45 pm 8-7-82. Total slurry 1st stage 293 c.f. and 2nd stage 428 c.f. Ran bond log. Good bond across Dakota and Point Lookout.

8-9-82 Drld stage collar. Cleaned out to 7455'KB. Pressure tested 3500 psi. Held OK. Perf w/41 shots 24" apart as follows:

7256-74	10 holes	7394-7402	5 holes
7286,88,90	3 holes	7409,14,16	3 holes
7314,16,18	3 holes	7425,27,29	3 holes
7338-64	14 holes		

8-10-82 WESTERN frac w/1450 gals HCl. BDP 1900 psi. Balled perfs in acid. Ran junk basket to unseat balls from perfs. Pumped 75,000 gal 40# gel and 130,000# 20-40 sd. Av.T.P. 3000 psi. Av.I.R. 30 BPM. ISIP 2000 psi. 12-hr. SIP 500 psi.

8-11-82 CLEANED OUT to 7445. Landed tubing at 7269 (238 jts.). Installed Christmas tree and rigged down.