

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-077754	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Curtis J. Little				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2487 Farmington NM 87401				8. FARM OR LEASE NAME KELLY FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 805' FSL and 790' FWL At top prod. interval reported below same At total depth same				9. WELL NO. #1	
14. PERMIT NO. S. GEOLOGICAL SURVEY FARMINGTON, N.M. API #39-045-25424 7-29-82				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 7-31-82				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 8-30N-10W	
16. DATE T.D. REACHED 8-7-82				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 9-14-82				13. STATE N.M.	
18. ELEVATIONS (DEVELOPER, RT, GR, ETC.)* 6325				19. ELEV. CASINGHEAD 6313	
20. TOTAL DEPTH, MD & TVD 7890		21. PLUG BACK T.D., MD & TVD 7445		22. IF MULTIPLE COMPL., HOW MANY* 2	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7256-7429 Dakota (KB)				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES GR-CNL-Density				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8		32.3		213 KB	
7		23		3194	
4-1/2		11.6		7497	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4		125 sx w/2% CaCl		none	
8-3/4 (70.75%)		425 sx 65-35 pos w/16% gel, 50 sx B, 2% CaCl		none	
6-1/4		475 sx (769 cf slurry)		(594')	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8		7269		none	
31. PERFORATION RECORD (Interval, size and number)					
PERF 7256-74'KB w/10 holes; 7286, 88, 90 w/3 holes; 7314, 16, 18 w/3 holes; 7314, 16, 18 w/3 holes; 7338-64 w/14 holes, 7394-7402 w/5 holes; 7409, 14, 16 w/3 holes; 7425-27, 29 w/3 holes.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7256-7429'KB		FRAC w/1450 gal HCl, 75,000 gal 40# xlink gel water & 130,000# 20-40sd. BDP 1900 psi. ATP 3000 psi. AIR 30 BPM. ISIP 2000 psi. 12 hrs SIP 500 psi.			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
9-22-82		flowing			shut-in
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
9-22-82	3	3/4	→	0	120
WATER—BBL.	GAS-OIL RATIO				
0	-				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
57	242	→	0	CAOF 976	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
to be sold					John Alexander
35. LIST OF ATTACHMENTS none					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Curtis J. Little</i>		TITLE Operator		DATE 9-23-82	

* (See Instructions and Spaces for Additional Data on Reverse Side) SEP 26 1982

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
none logged				Mesaverde	4500		same
				Point Lookout	5150		
				Mancos	5254		
				Gallup	6414		
				Greenhorn	7148		
				Graneros	7204		
				Dakota	7254		