District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instruction on back

Submit to Appropriate District Office

11 Bottom Hole Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County	000 Rio Brazo					PO Box					5 Copies	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Incompletion Name Operator Name Pool Name Name Operator Name Operator Name Pool Name Name Operator Name		s Rd., Aztec, Ni	VI 87410		Santa	⊢e, NM 8	/504-20	88		_		
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Operator name and Address Operator name and Address Poperator Name 152989 Reason for Filling Code Change of Operator Name Poperator Name	istrict IV									AMENDED R	EPORT	
Committee Comm	O Box 2088, S				014/45: =			TION TO -				
International Color		REQUES		_			HORIZA	<u>FION TO T</u>				
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