

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL - 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT TO

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XX TD & 4 1/2" casing

5. LEASE
NM 19163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Turk's Toast

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18 T30N R14W

12. COUNTY OR PARISH | 13. STATE
San Juan | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5522' GL; 5534' RKB

RECEIVED
DEC 03 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for report of TD & 4 1/2" casing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 12-2-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 10 1982

NM007
*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY Smm

T2-1-82 Reached TD of 5910'

DUGAN PRODUCTION CORP.

Turk's Toast #1

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12-2-82 Finished trip in hole. Circulated hole bottoms up. Laid down drill pipe and collars. Rigged up and ran 147 jts. 4½" O.D., 10.5#, J-55, 8 Rd, ST&C casing. T.E. 5884.72' set at 5888' RKB. Cemented 1st stage w/ 10 bbls. mud flush followed by 200 sx 50-50 poz plus 2% gel & 12½# gilsonite per sk & ¼# flocele per sk followed by 100 sx class "B" with ¼# cello flake per sk. (Total slurry 1st stage 424 cu.ft.) Had full returns and reciprocated casing OK while cementing. Maximum cementing pressure 800 psi. Bumped plug with 100 psi. Float held OK. Dropped opening bomb. Opened stage tool at 3804'. Circulated with rig pump 2½ hrs. Rigged up and cemented 2nd stage with 10 bbls. mud flush followed by 585 sx 65-35 pos with 12% gel and ¼# cello flake per sk followed by 100 sx class B w/ 4% gel & ¼# cello flake per sk. (Total slurry 2nd stage 1451 cu.ft.) Had full returns while cementing. Maximum cementing pressure 700 psi. Bumped plug and closed stage tool with 2000 psi. Held OK. Circulated trace of cement to surface. Job complete at 12:30 a.m. 12-2-82. Nippled down BOP. Set 4½" casing slips. Cut off casing and released rig at 2:30 a.m. 12-2-82.