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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-111

Effective 1-1-65

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JAN 19 1983

OIL CON. DIV.
DIST. 3

I.

Operator

DUGAN PRODUCTION CORP.

Address

P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Turk's Toast	1	Basin Dakota	State, Federal or Fee Fed	NM19163
Location				
Unit Letter	M	790	Feet From The	South
Line of Section	18	Township	30N	Range
			14W	NMPM,
				San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Giant Refining, Inc.	<input checked="" type="checkbox"/>	P O Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corp.	<input checked="" type="checkbox"/>	3539 E 30th St., Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	M	18
		Twp.
		30N
		Rge.
		14W
		Is gas actually connected?
		No
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-22-82	1-10-83	5910'	5795'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5522' GL; 5534' RKB	Dakota	5636'	5584'					
Perforations			Depth Casing Shoe					
5636-5748', 27 holes			5888' RKB					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	197' RKB	159 cf					
7-7/8"	4-1/2"	5888' RKB	1875 cf in 2 stages					
	1-1/2"	5584' RKB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
267	3 hrs	TSTM	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pressure	1700 psi	0-Packer	1/2" pos.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Jim L. Jacobs (Signature)
Geologist (Title)
1-18-83 (Date)

OIL CONSERVATION COMMISSION
1-25-83
APPROVED
JAN 25, 1983BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.