

6 MMS, Fmn 2 MF
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1 File

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL - 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
JUL 20 1983
U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.
XX 4 1/2" Casing & Cement

(NOTE: Report results of well completion or zone change on Form 9-330.)

RECEIVED
JUL 27 1983
OIL CON. DIV.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Reverse for 4 1/2" Casing & Cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 7-19-83
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 26 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
BY SM

DAILY REPORT

7-18-83 Finished T.I.H. Circulated and conditioned hole. Laid down drill pipe. Rigged up and ran 1 jt. 4½" O.D., 11.6#, K-55, 8 Rd LT&C Casing and 146 jts. 4½" O.D., 10.5#, K-55, 8 Rd, ST&C casing T.E. 5908.66' set @ 5903' RKB. Cemented with 10 Bbls mud flush followed by 215 sks 50-50 pos plus 2% gel with 12½# Kolite per sk. and ¼# cello flake per sk followed by 85 sks class "B" with ¼# cello flake per sk. (Total cement slurry first stage - 427 cu. ft.). Reciprocated casing okay. Had full returns while cementing. Went 3 Bbls over on displacement. Plug did not bump. Checked float; held okay. Dropped opening bomb. Opened stage tool @ 3815'. Circulated 3 hours with rig pump.

Cemented 2nd stage with 10 Bbls mud flush followed by 650 sks 65-35 plus 12% gel and ¼# cello flake per sk. followed by 135 sks. class "B" plus 4% gel and ¼# cello flake per sk. (Total cement slurry 2nd stage - 1648 cu. ft.). Good mud returns throughout job. Circulate all mud flush and trace of good cement to surface. Closed stage tool with 2500 psi; held okay.

Job complete at 9:30 p.m. 7-17-83. Nippled down BOP set 4½" casing slips. Cut off 4½" casing and released rig at 11:30 p.m. 7-17-83.