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SANTA FE			Ĺ	
FILE				
U.S.G.S.			L.,	
LAND OFFICE			L	
TRANSPORTER	OIL			
	GAS		<u> </u>	
OPERATOR				
PRORATION OFFICE		<u> </u>		
Operator				
DUGAN PRODUCTION (

Form C-104

	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
ŀ	FILE	REQUEST	AND	Effective 1-1-65		
ł	U.S.G.S.	AUTHORIZATION TO TRAI		AL GAS		
ł	LAND OFFICE	ASTRONIZATION TO THE				
ł	OIL	1				
l	TRANSPORTER GAS	İ				
- 1	OPERATOR	1				
. }	PRORATION OFFICE	1				
	Operator					
	DUGAN PRODUCTION O	CORP.				
	Address			,		
	P. O. Box 208, Far	mington, NM 87499				
	Reason(s) for filing (Check proper box,	,	Other (Please explain	,		
	New Well KX	Change in Transporter of:				
	Recompletion	Oil Dry Gas	· H1			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of			
	Lease Name		State, F	Federal NM 19163		
	Turk's Toast	2 Basin Dakota	+	1 EVEL U		
	Location	n Manada en	700 Feet	From The West		
	Unit Letter D : 790	Feet From The North Line	and _/90			
	Line of Section 19 To	wnship 30N Range 14	LW , NMPM,	San Juan County		
	Line of Section 19 To	whistip 30N				
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
III.	Name of Authorized Transporter of Oil	or Condensate	Midiess force address to mini	approved copy of this form is to be sent)		
	1		P n Box 256. Far	mington, NM 87499 approved copy of this form is to be sent)		
	Giant Refining Name of Authorized Transporter of Ca	singhead GasXX or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)		
	1		P. O. Box 990, Fa	rmington, NM 87499		
	El Paso Natural Ga	Unit Sec. Twp. Pge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	D 19 30N 14W	No			
		th that from any other lease or pool,	give commingling order numbe	r:		
13/	COMPLETION DATA			Duff Books		
14.		Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Ditt. Res'v.		
	Designate Type of Completic		<u> </u>	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	· ·		
	7-8-83		Top Oil/Gas Pay	5801 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)					
	5498' GL; 5510' RI	KB Dakota	5623'	5585 Depth Casing Shoe		
	Perforations					
	5623-5727 TUBING, CASING, AND CEMENTING RECORD					
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE		220'	159.3 cu.ft.		
	12-1/4"	8-5/8" 4-1/2"	5903'	2075 cu.ft. in 2 stage		
	7-7/8"	4-1/2				
	TEST DATA AND REQUEST F	OP ALLOWABLE (Test must be a	fter recovery of total volume of le	oad oil and must be equal to or exceed top allow		
V.	OIL WELL	able for this de	enth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pump	, gas lift, etc./		
				Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	·		Water-Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bbis.		The second secon		
				184 C		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	1	_	_		
	307	73 hrs. Typing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.) One Point Back Pressu		Packer	1 4 4 5 1 5 4 4 5		
			OII CONS	ERVATION COMMISSION		
VI	. CERTIFICATE OF COMPLIAN	ATE OF COMPLIANCE		4 1003		
			APPROVED SEP 1 4 1983			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Octainal Signed by FRANK T. (HAVEZ			
			BY Original Signed by FRAGRET CHARLE			
			TITLE	and the second second second		
				This form is to be filed in compliance with RULE 1104.		
	Jun & Jan		a security design deligation despense			
	/J/m L. Jacobs	nature)	il sames taken on the Well 1	U ECCOLORICA MINI WOLL		
	Geologist	Pisto i	All sections of this	form must be filled out completely for allow eted wells.		

(Title)

(Date)

8-10-83

well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition