| Form 9-331   | 6 MMS, Fmn  | 2 MF  | Form Approved.  Budget Bureau No. 42-R1424  |
|--|---|---|---|
| Dec. 1973  | UNITED STATES   |   | 5. LEASE  |
|  | DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY                                |   | NM 19163  |
|  |   |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |
| SUNDRY NOTICES AND REPORTS ON WELLS  |   |   | 7. UNIT AGREEMENT NAME  |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) |   |   | 8. FARM OR LEASE NAME Turk's Toast  |
| 1. oil well  | gas XX other  |   | 9. WELL NO.   |
| 2. NAME C  | F OPERATOR  |   | 2   |
| DUGAN PRODUCTION CORP.   |   |   | 10. FIELD OR WILDCAT NAME Basin Dakota  |
| 3. ADDRES  | s of operator<br>O Box 208, Farmington,                                     | NM 87401  | 11. SEC., T., R., M., OR BLK. AND SURVEY O  |
| 4 LOCATIO  | ON OF WELL (REPORT LOCATION   |   | AREA  |
| below.)  |   |   | Sec 19 130N K14M  |
| AT SURFACE: 790' FNL - 790' FWL  |   |   | 12. COUNTY OR PARISH 13. STATE  |
| AT TOP PROD. INTERVAL:   |   |   | San Juan NM   |
|  | AL DEPTH:   |   | 14. API NO.   |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  |   |   |   |
|  | , OR OTHER DATA   |   | 15. ELEVATIONS (SHOW DF, KDB, AND WD 5498' GL; 5510' RKB  |
| REQUEST FO   | OR APPROVAL TO: SUBSE   | QUENT REPORT OF:  |   |
| TEST WATER   | R SHUT-OFF 🔲  |   |   |
| FRACTURE   |   | LXIX  |   |
| SHOOT OR   |   | <del>  X</del> X  | (NOTE: Report results of multiple completion or zon   |
| REPAIR WEL   | LTER CASING   |   | // E change on Form 9-330.)   |
| MULTIPLE C   |   |   | IN E 1)   |
| CHANGE ZO  |   | □ MACO  | 1 too a   |
| ABANDON*   |   | HAR 2   | 1.7954  |
| (other)  |   | BUREAU OF CARE  | A section to section in the section of the section |
| includin<br>measur   | g estimated date of starting any p<br>ed and true vertical depths for all n | DPERATIONS (Clearly sta<br>proposed work. If well is<br>narkers and zones pertine | te all pertinent details, and give pertinent date directionally drilled, give subsurface locations arent to this work.)*  |
|  | forated Dakota formatio<br>tal 10 holes)                                    | n 5033, 35, 37, 3   | 39, 41, 43, 45, 47, 70, 71.   |
| Fra<br>san   | ced All Dakota perfs, 5<br>d and 57,000 gal. GWX-7                          | 623-5727', with 7<br>-30# gelled water  | 72,000# 20/40 sand and 18,000 10/   |
| Res  | et tubing: 2-1/16" 0.D  | ., 3.25#, J-55 Id   | tubing set at 5635' RKB.  |
|  | ,   |   | AM ZZI  |

\_ Set @ -Subsurface Safety Valve: Manu. and Type \_ 18. I hereby certify that the foregoing is true and correct Geologist MAR 27 1984 (This space for Federal or State office use) FARMINGTON RESOURCE AREA MMOCC