

6 BLM, Fmn, 2 MF, 1 File, 1 TR, 1 MW
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

2 EP, 1 NWP
Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

RECEIVED
AUG 22 1983

3. ADDRESS OF OPERATOR
P. O. Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 790' FNL - 790' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM 19163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Turk's Toast

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19, T30N, R14W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. _____ DATE ISSUED 8-4-82

15. DATE SPUDDED 7-8-83 16. DATE T.D. REACHED 7-16-83 17. DATE COMPL. (Ready to prod.) 7-30-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5498' GL; 5510' RKB 19. ELEV. CASINGHEAD 5498' GL

20. TOTAL DEPTH, MD & TVD 5903' 21. PLUG, BACK T.D., MD & TVD 5801' 22. IF MULTIPLE COMPL., HOW MANY* Single

23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5623-5727'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8"	24#	210'	12-1/4"	159.3 cu.ft. Class B+2%	CaCl ₂
4-1/2"	10.5 & 11.6#	5903'	7-7/8"	(See Reverse for Cementing Record)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-1/16"	5585'	5585'

31. PERFORATION RECORD (Interval, size and number)
5623-5727' - Total 12 holes
1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5623-5727'	250 gals. 15% HCL flushed with 24 barrels water with 2 gals. aquaflo.

33. PRODUCTION

DATE FIRST PRODUCTION * 7-30-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) S.I.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-5-83	3	1/2"	→	-	38.38	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
47 psi	Packer	→	-	307	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) *Vented during test; to be sold TEST WITNESSED BY MCGEE FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim L. Jacobs TITLE Geologist DATE 8-9-83

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>	38. GEOLOGIC MARKERS		
				<p>Cementing Record for 4½" Casing: Rigged up and ran 1 jt. 4½" O.D., 11.6#, K-55, 8 Rd LT&C casing and 146 jts. 4½" OD, 10.5#, K-55, 8 Rd, ST&C casing. T.E. 5908.66' set @ 5903' RKB. Cemented with 10 bbls mud flush followed by 215 sks 50-50 pos plus 2% gel with 12½# Kolitøper sk. & ¼# cello flake per sk followed by 85 sks class B with ¼# cello flake per sk. (Total cement slurry first stage - 427 cu.ft.)</p> <p>Cemented 2nd stage with 10 bbls mud flush followed by 650 sks 65-35 + 12% gel and ¼# cello flake per sk. followed by 135 sks. class B + 4% gel and ¼# cello flake per sk. (Total cement slurry 2nd stage - 1648 cu.ft.)</p>	<p>Fruitland Pic. Cliffs Lewis Cliff House Menefee Pt. Lookout Mancos Gallup Greenhorn Graneros Dakota</p>	<p>430' 950' 1150' 2482' 2606' 3420' 3770' 4734' 5510' 5572' 5620'</p>	