	O 14112 , 1 11111	· Men rue i S	up, cec			. e	
Form 9-331 C (May 1963)				SUBMIT IN T		Form approve Budget Bureau	d. 1 No. 42-R1425.
(,114, 1500)	UNIT	ED STATES		reverse		30-015	7-2543
	DEPARTMENT	OF THE INT	ERIOR			5. LEASE DESIGNATION	
		GICAL SURVEY			-	NM 16595	
			EDENI (D DI LIG	RACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
APPLICATION	I FOR PERMIT T	O DRILL, DE	Cruin, C	JK I LOG	DACK		
1a. TYPE OF WORK DRII	LL KX	DEEPEN 🗌		PLUG BA	ACK 🗌	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL	s (770)		SINGLE	MULT ZONE	IPLE	8. PARM OR LEASE NAI	A K
	S OTHER		ZONE L			Gem of Gibral	tar
2. NAME OF OPERATOR DUGAN PE	RODUCTION CORP.					9. WELL NO.	
3. ADDRESS OF OPERATOR						1	
P O Box	208, Farmingto	n, NM 87401	<u> </u>			10. FIELD AND POOL, C	
4. LOCATION OF WELL (Re	port location clearly and	in accordance with a	ny State-re	direments.		Undesignated	Dakota
At surface	1850' FNL - 18	50' FF			1	11. SEC., T., B., M., OB AND SURVEY OR AL	BLK. REA
			JUL 20	1982		G	
At proposed prod. zone		- 1			l	Sec 9 T30N R1	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR INST'O	FFICECUTIC	TE SCHOOL EY		12. COUNTY OR PARISH	1
	NE of Fruitlan		RMINGTO!	1, N. M.		San Juan	NM
15. DISTANCE FROM PROPU LOCATION TO NEAREST PROPERTY OR LEASE L	SED*	10		Tees in lease		of acres assigned His Well E 320	
(Also to nearest 3rlg	OSED LOCATION*	1	9. PROPOSED		20. кота	ARY OR CABLE TOOLS	
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED, 1	mi. SW	61	00'		Rotary	
21. ELEVATIONS (Show whe						22. APPROX. DATE WO	
	L; 5608 RKB						ug 10, 1982
23.]	PROPOSED CASING	AND CEM	ENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	s	ETTING DEPTH		QUANTITY OF CEME	NT
12-1/4"	8-5/8"	24#		200'		sx to surf.	
7-7/8"	4-1/2"	11.5 & 10.6	E	6100'	1340	<u>cu.ft. slurry</u>	<u>in 2 stages</u>
			į				
	İ	1	i		 		
Plan to	drill with spu	id mud to set	surfac	e casing.	Will t	then drill with	}
water-m	ud-ael mixture	to test the	Dakota	Formation	. We pi	ian to run indi	IC-
tion an	d density logs	and, if the	Dakota	appears p	roductiv	/e, will set 4	: "
casing	calectively ne	rforate, fra	c. clea	n out aft	er frac,	, and complete	

casing, selectively perforate, frac, well using l½" tubing.

GAS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout Įг

SIGNED JERRY MCHugh TITLE_	Landman	DATE 7-15-82
(This space for Federal or State office use)		APPL AB At
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		AUG 1 1592

OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. Lease Gem of Gibraltar Dugan Production Corporation Ranae Township Section Unit Letter San Juan 14 West 30 North Actual Footage Location of Well: 1850 feet from the North line and feet from the Dedicated Acreage: 1850 Basin Producing Formation Ground Level Elev. 320 Undesignated Dakota Dakota 5596 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ No. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION NM18953 I hereby certify that the information contained herein is true and complete to the 1850 best of my knowledge and belief. Jerry U. S. GEOLOGICAL BURVE Position FARMINGTON. Landman 1850° Dugan Production Corp. 7-15-82 Sec. NM16595 100% Dugan P. OIL COM. COM. DIST. 3 July 10, 1982 Registered Professional Engineer and/or Land Surveyor Fddar I. Risenhoover, L.S.

