## UNITED STATES DEPARTMENT OF THE INTERIOR

		Budget Bureau No. 42-R1424				
	5.	LEASE SF-078144				
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME				
	7. UNIT AGREEMENT NAME					
t —	8.	FARM OR LEASE NAME Blanco Com				
_	9.	WELL NO. 1-1A				
	10.	FIELD OR WILDCAT NAME Basin Dakota/Blanco MV				
7	11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T30N, R11W				
	12.	COUNTY OR PARISH 13. STATE NM				
_	14.	API NO.				

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Blanco Com
1. oil gas W other	9. WELL NO. 1-1A
2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota/Blanco MV
P.O. Box 3249, Englewood, CO 80155  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 2, T30N, R11W
AT SURFACE: 1120' FSL, 950' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE NM
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 5863' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
REPAIR WELL REC	E(NOTE: Report results of multiple completion or zon change on Form 9-330.)
CHANGE ZONES	N 061984
Progress Paport FARMINGTO	N RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/24/83: Ran 157 JTS 7"S-95 23#LT&C(7047') Set @ 7030', DV @ 5224' & 1324'. CMT 1st stage w/20 bbls CW, 143 SX 263 CF 65:35 POZ + 6% gel & 1/4#/SX Celoflake, Tail w/150 sx (177 CF) CL-B + .5% D-60. CMT 2nd stage w/20 bbls Zonelok, 366 SX 65:35 POZ (673 CF) + 6% gel 1/4X/SX Celoflake, Tail w/50 SX (59 CF) CL-B + 1/4#/SX Celloflake. CMT 3rd stage w/20 bbls CW & 148 SX (272 CF) 65:35 POZ + 6% Gel + 1/4/#/SX Celoflake + 2% CaCl<sub>2</sub>. Tail w/50 SX (59 CF) CL-B + 1/4/#/SX Celoflake.TOC @350'. Rig Released<sup>2</sup>7 PM 12-24-83.



		esar A	
Subsurface Safety Valve: Manu. and Typ	e	Set @	Ft.
		Oktober 1980	
18. I hereby certify that the foregoing is signed Rondy Will	TITLE Sr. Prod.A	Aulyst DATE 12-28-83	
	(This space for Federal or State	e office use)	
APPROVED BY	TITLE	ACOL TO THE REAL	
		JAN 1 3 Box	

\*See Instructions on Reverse Side