

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1120' FSL, 950' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Progress Report

5. LEASE  
SF-078144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Blanco Com

9. WELL NO.  
1-1A

10. FIELD OR WILDCAT NAME  
Basin Dakota/Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 2, T30N, R11W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.  
30-045-25444

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/3/84: MIRUSU, Tally RIH w/tbg, bit sub @ 6-1/4" bit. Tag cmt on top of upper DV @ 1285'. Drill out to above lower DV.

1/4/84: Drill 2nd DV tool. RIH w/tbg tag cmt @ 6895'. Drill to 6910', making little progress. PT csg. POOH w/tbg & bit. RIH w/7" Fullbore PKR, Isolated leak @ BTM DV tool @ 5224'. Squeezed DV tool w/50 SX CL-B cmt + 2% CaCl<sub>2</sub>. Got squeeze w/35 SX cmt behind csg, max squeeze press 2250 psi. Reverse tbg clean, reset pkr and pt to 1000 psi.

1/5/84: Release pkr. POOH, RIH 2/6-1/4" bit. Drld out sqz. pt to 2300 psi, brk back to 1700 psi, taking 1-1/2 BPM POOH, RIH w/ & set 7" fullbore pkr. sqzd DV tool @ 5212 w/50 sx CL-B +2% CaCl<sub>2</sub> + .5% D60. Got sqz w/40 sx behind csg, Max sqz press 2000 psi, reversed tbg clean, reset pkr, press to 1000 psi.

Subsurface Safety Valve: Man and Type Set @ Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Analyst DATE 1/17/84

(This space for Federal or State office use)

APPROVED BY John TITLE Production Analyst DATE 1/17/84

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 25 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

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# Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and data well site conditioned for final inspection looking to approval of the abandonment.

1/6/84: RIH w/5-1/4" bit. Drill out cmt. PT to 3750 psi, OK, PBD @ 6956'. Spot 500 gal 7-1/2% HCL @ 6911'. Ran CBL, Good Bond across Dakota, MV Marginal. PERF Dakota W/1 JSPF 6800-06', 6810-20', 6888-6905', 6908-6911' (36" 36 holes).

1/7/84: Acidize w/300 gal 15% HCL. Frac DN csg w/74,000 gal 70 quality sand w/30# gel. 6-121,400# 20/40 sd. Well screened out w/9400# 40# sd on form, total of 121,400# sd on form.

1/10/84: POOH, RIH w/7" Prod pkr w/expand plug. Set Pkr @ 4870'. RIH w/4" csg gun, perf for sqz 1 JSPF 4570-75' (5'). RIH w/fullbore cmt pkr & set @ 4300'. Estab rate @ 2-1/2 BPM & 600 psi. Sqzd w/200 SX CL-B, did not get sqz. WOC, reset pkr. re-sqz w/200 sx CL-B. Got a running sqz behind cst. Release pkr attempted to reverse. No success. Circ out long way, reset pkr. pt to 1000 psi, OK. Release pkr, POOH. Dragged last 15 stds. Had a lot of cmt on top of pkr.

1/11/84: RIH w/7" fullbore pkr. RIH w/ tag & 6-1/4" bit. Tag cmt stringers @ 3130'. CO cmt to sqz, last 250' drld hard cmt. PT csg to 2500 psi, OK. Ran CBL 4750-4550'. Good bond above MV PT Lookout. PERF MV w/2 JSPF 4685-4701', 4716-39', 4745-48', 4766-70', 4786-90', 4794-97', 4806-16'. Total 63' 126 holes.

1/12/84: Press BS to 1500 psi. Acidize w/2500 gal 15% Wgtd HCL. Frac DN csg w/147,000 gal 1% KCL w/slick wtr & 158,000# 20/40 sd.