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SANTA FE			
FILE			
U.S.G.S.		<u> </u>	L.
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	<u> </u>	
INANSPORTER	GAS		
OPERATOR			_
A 10 N OF	FICE	ı	i

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11(

LE			
	- AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS
S.G.S.	AUTHORIZATION TO TRA	WIND OUT OIL MIN HATOKAE	-
OIL			
ANSPORTER GAS			
ERATOR			
ORATION OFFICE			
Tenneco Oil	Company		
	3249, Englewood, CO. 80155		
son(s) for filing (Check proper		Other (Please explain)	
w We!1	Change in Transporter of:		
completion	Oti Dry G	 	
mge in Ownership	Casinghead Gas Condo	ensate A	
nange of ownership give nam	ne		
address of previous owner	ND 1 FACE		ISA Lease No.
SCRIPTION OF WELL A	Mett Mo. 1 Poot trainet management		070144
Blanco Com 1	1A Blanco Me	saverde	31) 0,011.
ention	- table South	100 mmd 950 Feet Fro.	East
Unit Letter;	1120 Feet From The South L	ine andFeet 2 Fo	m 1 n v
2	Township 30N Range	11W , NMPM,	San Juan county
Line of Section 2	Township JUN Hange		
SIGNATION OF TRANSF	ORTER OF OIL AND NATURAL C	Address (Give address to which ap	proved copy of this form is to be sent)
Company Inc.	,	P. O. Box 460, Hobbs	NM 88240 proved copy of this form is to be sent)
me of Authorized Transporter (face Transportation of Casinghead Gas ar Dry Gas X	Address (Give address to which ap	proved copy of this form to to be semi
El Paso Natural G	as	P. O. Box 4990, Farm	nngton, NM 87499
well produces oil or liquide,	Unit Sec. 1wp. Fige.	I 1	
re location of tanks.	P 2 30N 11N		
his production is commingle	ed with that from any other lease or poo		Pius Back Same Res's Diff. Res'
MPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Rest. Dill. Rest
Designate Type of Comp	pletion = (X)		P.B.T.D.
are Spudded	Date Compl. Ready to Prod.	Total Depth	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ievations (DF, RKB, RT, GR,	Name of Producing		
erforations			Depth Cosing Shoe
Attoracia			
	TUBING, CASING,	AND CEMENTING RECORD	BACKS CEMENT
		NEBTH RET	
HOLE \$12E	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE		DEPTH SET	
HOLE \$12E		DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	CASING & TUBING SIZE	DEPTH SET	I oil and must be equal to or exceed top ali
EST DATA AND REQUE	ST FOR ALLOWABLE (Test must able for this	be after recovery of total volume of load (a depth or be for full 24 hours)	
EST DATA AND REQUE	ST FOR ALLOWABLE (Test must able for this	DEPTH SET	as life, speed
EST DATA AND REQUE	ST FOR ALLOWABLE (Test must able for this	be after recovery of total volume of load (a depth or be for full 24 hours)	
EST DATA AND REQUE III. WELL Date First New Oil Run To Tar	ST FOR ALLOWABLE (Test must able for this	be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, & Casing Proposure	Choke Size
EST DATA AND REQUE III. WELL Date First New Oil Run To Tar Length of Toot	ST FOR ALLOWABLE (Test must able for this	be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, 8	Choke Size
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EST DATA AND REQUE MIL WELL Date First New Oil Run To Tar Length of Toot Actual Prod. During Toot GAS WELL Actual Prod. Toot-MCF/D	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for the able fo	be after recovery of total volume of load is depth or be for full 26 hours) Producing Method (Flow, pump, 8 Casing Rivebure Water-Bbie.	Cheke Bise Ges - MCF
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EST DATA AND REQUE II. WELL Date First New Oil Run To Tar Length of Tool Actual Prod. During Tool FAS WELL Actual Prod. Tool - MCF/D Testing Method (pitot, back pr	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must able for this able for	be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Bbls. Condensate/MACF Casing Pressure (Shut-is)	Cheke Size Gas-MCF Gravity of Condensate Choke Size
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EST DATA AND REQUEDIL WELL Date First New Oil Run To Tar Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pitot) I hereby certify that the rul Commission have been consabove is true and complete Latter Market Mar	ST FOR ALLOWABLE (Test must able for this ab	DEPTH SET be after recovery of total volume of load (a depth or be for full 24 hours) Producing Method (Flow, pump, 8 Casing Pressure Water-Bbis. Bbis. Condensate/AACF Casing Pressure (Shat-is) OIL CONSE APPROVED TITLE This form is to be filled if this is a request for well, this form must be acted taken on the well in All sections of this form.	Choke Size Choke
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TEST DATA AND REQUED II. WELL Date First New Oil Run To Tar Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pitot) I hereby certify that the rul Commission have been consabove is true and complete Latter M. S. C.	ST FOR ALLOWABLE (Test must able for this able for the best of my knowledge and be able for this able for the best of my knowledge and be able for this able	DEPTH SET be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, 8 Casing Pressure Water-Bbis. Bbis. Condensate/AACF Casing Pressure (Shut-is) OIL CONSE APPROVED If this is a request for well, this form must be accused taken on the well in All sections of this for new and recomples Fill out only Section	Choke Size Ges-MCF Gravity of Condensate Choke Size RVATION COMMISSION APR 1987 SUPERVISOR DISTRACT # 3 ed in compliance with RULE 1104. eallowable for a newly drilled or deeple accordance with RULE 111.