Company of the Compan

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION ANSPORT OIL AND NATURAL GAS

		TO THA	NS	POHT OIL	AND NA	UNALGA	Well A	PI No.			
Operator AMOCO PRODUCTION COMPANY						3004525444					
ddress P.O. BOX 800, DENVER,	COLORAL	00 8020	1								
eason(s) for Filing (Check proper box)		Change in		sporter of:	Othe	t (l'iease expla	in)				
ew Well	Oil		Dry								
ecompletion 📙		_	-	densate [
change of operator give name											
d address of previous operator DESCRIPTION OF WELL	AND LE	ASE									
BLANCO COM 1		Wall No Pool Name Including						of Lease Lease No. DERAL SF078144			
ocation P		1120	F	t From The	FSL Lin	99	50 F o	at From The	FEL	Line	
Unit Letter2	_ : 30	N	, rea	11W				I JUAN		County	
Section Townshi	Р		Rar	nge		ирм,		JOHN		County	
I. DESIGNATION OF TRAN	SPORT	or Conder	IL A	AND NATU	Address (Giv	e address to wi	tich approved	copy of this fo	urm is to be ser	u)	
Value of Authorized Transporter of Oil					3535 E	AST 30TH	STREET,	FARMIN	GTON, NM	8740	
Name of Authorized Transporter of Casin EL PASO NATURAL GAS CO	or Dry Gas			Address (Give address to which approved to P.O. BOX 1492, EL PASO							
if well produces oil or liquids, ive location of tanks.	Unit	Sec.	Tw	p. Rge.	is gas actually connected? Whe		When	?			
this production is commingled with that	from any o	ther lease or	pool	, give comming!	ing order num	ber:					
V. COMPLETION DATA		Oil Wel	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		npl. Ready t	o Pro	<u> </u>	Total Depth	1	<u>.i</u>	P.B.T.D.	<u> </u>		
Jac Spanow						Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	(II, GR, etc.) Name of Producing Formation							Depth Casing Slice			
Perforations						_		Depth Casi			
		TUBING	, C/	ASING AND	CEMENT.	NG RECOI	Ω <u> </u>	- 			
HOLE SIZE	С	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					ļ	 		-			
V. TEST DATA AND REQUE	ST FOR	ALLOW	AB	LE					6 6 W 24 have		
OIL WELL (Test must be after	recovery of	total volum	e of l	load oil and mus	Producing N	r exceed top at Nethod (Flow, J	llowable for th oump, gas lift,	etc.)	Jor Jul 24 Ros	<i>US.</i>]	
Date First New Oil Run To Tank	Date of	168				<i>a</i> 11 F	W 827 TC	Thoke Size			
Length of Test	Tubing	Pressure		_	Wald (Mo)	EGE	AR	Sus- MCF			
Actual Prod. During Test	Oil - Bi	Oil - Bbis.				FEB2 6	1991	CAL- MCF			
GAS WELL	_ 1					TE CO)	Condensate		
Actual Prod. Test - MCF/D	Length	of Text			Bbis. Cold	DIST	. 3		ومنتهمته مثناهم	.~ `	
Testing Method (pilot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shul-in)			£		
VI. OPERATOR CERTIFI	CATE (OF COM	1PL	IANCE			NSER\	/ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Da	Date Approved FEB 2 5 1991					
N. Alex					В		3	1) E	Da-/		
Supanure Doug W. Whaley, Staff Admin. Supervisor					Ву	SUPERVISOR DISTRICT 13					
Printed Name February 8, 1991		303	-83	l'ide 30-4280	Tit	le					
Date		ا د	clep	hone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.