

OIL CONSERVATION DIVISION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

P 23011

Operator: AMOCO PRODUCTION COMPANY Lease/Well #:BLANCO COM 1-1A
Meter #:95322 RTU:0-000-00 County:SAN JUAN

93

	NAME RESERVOIR OR POOL	TYPE PROD	METHOD PROD	MEDIUM PROD
UPR COMP	BLANCO COM 1-1A BMV 94979	GAS	FLOW	TBG
LWR COMP	BLANCO COM 1-1A DK 95322	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour/Date Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized
UPR COMP	01/03/93 01/05/93	3 days	300	
LWR COMP	01/03/93 01/05/93	3 days	495	

FLOW TEST DATE NO.1

Commenced at (hour,date)*				Zone Producing (Upr/Lwr)	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		Prod Temp.	REMARKS
		Upper	Lower		
01/05/93	Day 1	786 280 CSG 318	786 285 CSG 310		Both Zones SI
01/06/93	Day 2	786 315 CSG 318	786 310 CSG 310		Both Zones SI
01/07/93	Day 3	786 327 CSG 318	786 595 CSG 318		Both Zones SI
01/08/93	Day 4	300 308	495 308		12 hours 117 mcf MU
01/09/93	Day 5	233 290	506 290		23 hours 215 mcf
01/10/93	Day 6	235 282	510 282		23 hours 215 mcf

Production rate during test
Oil: _____ BOPD based on _____ BBLs in _____ Hrs _____ Grav _____ GOR _____
Gas: _____ MFCPD:Tested thru (Orifice or Meter):METER
MID-TEST SHUT-IN PRESSURE DATA

	Hour, Date SI	Length of Time SI	SI Press. PSIG	Stabilized (yes/no)
UPR COMP	12/1 PM 1/5/93	3 days	786 327 CSG 318	YES
LWR COMP	12/1 PM 1/5/93	3 days	786 595 CSG 318	YES

(Continue on reverse side)

93 test

FLOW TEST NO. 2

[illegible]

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ CGR

Gas: _____ MCFPD: Tested thru (On or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and correct to the best of my knowledge.

Approved MAR 4 1993 _____ 19____
New Mexico Oil Conservation Division

Operator 44-301

37 1880

Original Signed by CHARLES GHOLSON

"de del 14 de

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE _____

1. NORTHWEST NEW MEXICO PACKED LEMONS - INSTRUCTIONS.

any and all work shall be commenced on each and every well within ten days after actual completion of the well, and annually thereafter during the term of the lease, until the completion of the well. Such completion shall be deemed to have occurred within seven days following receipt of the certificate of completion whenever recorded there has been no interruption of the flow of oil or gas from the well to be so certified. There shall be no obligation on the part of the lessor to furnish any equipment or other facilities as may be requested by the Division of Conservation.

2. The [redacted] shall [redacted] the Division staff also be [redacted] on the completion of each leakage test, the [redacted] writing [redacted] exact time the test is to be conducted.

Each well shall be completed within 90 days of the date of commencement of operations. The well shall be completed to the depth of the reservoir. The well shall be completed to the depth of the reservoir. The well shall be completed to the depth of the reservoir.

For flow tests, the flow rate of the fluid completion shall be measured at the normal rate of production while the other zone remains shut-in. Such test shall be continued for 7 days in the case of a gas well and for 48 hours in the case of an oil well. Nevertheless, on natural fracture leakage test, a gas well is being flowed to the atmosphere due to the lack of any surface flow the flow period shall be three hours.

Further down of Text No. 1, the well shall again be shut-in, in accordance with Paragraph 1 above.

6. Flow Test No. 2 shall be considered even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except

... ..

measured for
a group as
each flow-
hourly intervals ob-
concentrations of each
flow-
pos-
be
data.

oil zone, and the weight of the oil zone shall be determined by the difference between the weight of the rock and the weight of the oil zone. The weight of the oil zone shall be determined by the difference between the weight of the rock and the weight of the oil zone. The weight of the oil zone shall be determined by the difference between the weight of the rock and the weight of the oil zone.

8. The new copies of the above-mentioned forms shall be filed in triplicate with the respective State or Federal tax authorities. The forms shall be filed with the Amer. District Office in the District of Columbia, Division of Northwest New Mexico Packer Leasing, New Mexico, for all lowweight premium indicated (over 1000 lbs. as well as the lowweight premium (under 1000 lbs.) and gravity and GCI (over 1000 lbs. only).