

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FIRM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078144

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Blanco Com

1-1A

9. API Well No.

3004525444

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well
☐ Gas Well
☒ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120' FSL

950' FEL

Sec. 2 T 30N R 11W

UNIT P

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf/Frac Menefee

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

Amoco Production Company requests permission to perf and frac the Menefee in this well per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

09-18-1998

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

AMOCO

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tally OH with s.s. of 2.375" tubing.
6. Tally OH with l.s. of 2.375" tubing. DO Baker Model 'D' pkr. set at 4870'. TIH with Bit X Scraper to PBTD.
7. TIH with RBP. Set @ +/-4550'. Dump sand to cover RBP. Press. test to 2000 psi.
8. RU HES Wireline Unit and Packoff.
9. Log Mesa Verde interval (4550'-4200') with CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303)830-5388.
10. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Gearhart's Density log dated 12/23/83:
4525, 4519, 4499, 4493, 4489, 4477, 4469, 4421, 4417, 4412, 4404, 4395
4390, 4384, 4343, 4339, 4331, 4325
11. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
12. Retrieve balls with WL junk basket.
13. Fracture Stimulate down casing according to schedule 'A'.
14. Flow back immediately, until well logs off.
15. TOH with RBP. CO to PBTD.
16. TIH with l.s. 2.375" tbg x pkr. Set pkr. at 4860'. Land l.s. at 6845'.
17. TIH with s.s. 2.375" tbg; land at 4722'.
18. Return well to production.

ENGINEERING CHART

File _____

Appn _____

SUBJECT BLANCO Com 1-1A MV-DKDate 7-31-95By G.M.K.