rorm 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITE	ED S	TAT	ES	
DEPARTMENT	OF	THE	INTER	IOK

orm 9-331 C (May 1963)	DEPARTMENT (CAL SURVEY	ERIOR	er instructions reverse side)		30-C45-2546-1 5. LEAGE DESIGNATION AND SPIJAL NO. NM 030555-A 6. IF INDIAN, ALLOTTEE OR THEE NAME
b. Type of Well OIL WELL ORR GAS WELL ORR WELL ORR ORR WELL ORR ORR ORR ORR ORR ORR ORR		DEEPEN	PLI SINGLE ZONE	UG BACK MULTIPLE ZONE		8. FARM OR LEASE NAME MEXICO Federal L 9. WELL NO. 1R
3. ADDRESS OF OPERATOR P O BOX	208, Farmington orthographic location clearly and in 0' FSL - 1650'	FWL	SEP	EIVEI ents.•) 01 1982) 	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SUEVEY OF AREA Sec. 10 T30N R13W 12. COUNTY OF FARISH 13. STATE San Juan
4 miles 15. DISTANCE FROM PROPOSITION TO NEAREST PROPERTY OR LEASE IN (Also to nearest drig) 18. DISTANCE FROM TROPE TO NEAREST WELL, DE OR APPLIED FOR, ON THE	north of Farmi NE, FT. unit line, if any) SED LOCATION* HILLING, COMPLETED, S LEASE, FT. ther DF, RT, GR, etc.)	ngton, NM 1	6. NO. OF ACRES 1 840.0 9. PROPOSED DEPT 6500	00	10 1	OF ASLES ASSIGNED ARY OF CABLE TOOLS ROTATY 22. AUTROX, DATE WORK WILL START* ASAP
5708 ¹ (23. Size of Hole 12-1/4" 7-7/8"	N EZOOL DER	WEIGHT PER FOO 24# 11.6 & 10.	200 settin	G DEPTH	125	QUANTITY OF CEMENT SX CU.ft. slurry

Plan to drill with spud mud to set 200' of surface casing. Will drill with a mixture of mud-water-gel to approximately 6500' to test the Basin Dakota Formation. Will run logs and then set $4\frac{1}{2}$ " casing, selectively perforate, frac, clean out after frac and complete well.

GAS DEDICATED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: It proposal is to deepen or plug back, give data on present productive Zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout ľ

APPROVED
AS AMENDED
CEP 2 4 1982
Erro Beel
FOR JAMES F. SHAD JISTRICT ENGINEER

OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plant to the subject well by colored pencil or hachuse marks on the plant to the subject well by colored pencil or hachuse marks on the plant to the subject well by colored pencil or hachuse marks on the plant to the subject well by colored pencil or hachuse marks on the plant to the subject well by community and the subject well by community. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working the subject to the well, have the interests of all owners been consolidated by communitization, unitization, unitization, which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, by no allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, by no allowable will be assigned to the well until all interests have been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated. (by communitization, unitization, unitization, unitization, the form of the plant of the well until all interests have been consolidated. (by communitization, unitization, unit				P. O.	BOX 2088	25 01		Revised 10-1-78
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Duyan Production Corporation Duyan Production Corporation The Control of Technology The Control of	ENERGY AND WINDERNES	, Dei viii	All distances	must be from t	he outer houndaries in			1
Dugan Production Corporation Township South	v arolot			Lea	Mexico Fed	eral L		J
Second S	Dugan Production	on Corpora	Township		13ang●	County	แลก	
Found Footings Location of Welf 1850 test from the South thre and 1650 free from the West Dispersion of the South Line and 1650 free from the West Dispersion Dakota Pool Bas in Dakota Dakota Dakota Line with Dakota Dakota Line with Line are age dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners heen consolidated by communitization, unitization, force-pooling, etc? Yes	Juit Letter Secti	ο n	,	th	13 West	3011 31	dall	
Basin Dakota Basin Dakota W320 Acres 5708 1. Outline the acreage dedicated to the subject well by colored peneil or hachuse marks on the plat below. 2. If more than one lense is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners heen consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling of otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling of otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced pooling of otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced pooling of the pooling of the po	K Location 6		1		1650	et from the	West	
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18501 Registered Professional End on Land Surveyor	2. If more than of interest and residue of the second of t	one lease is by alty). ne lease of munitization, No If the ecessary.) will be assign, or otherwis	dedicated to different own unitization, fanswer is "yes owners and gned to the wee) or until a n	ership is decorce-pooling es; type of certact descriped until all interest on-standard	dicated to the well. etc? consolidation ptions which have nterests have been unit, eliminating s	actually been consolidate uch interests	I hereby cer to ined herei best of my h None Jerry Position Landi Company Dugar Date 8-27	MCHugh Production Corp. RISENTIALITY RISENTIALITY RISENTIALITY And Leticles of the corp. And Leticles of the corp.
Confliction No. 5979 Fdoar L. Risenhoover, L		185	0') 		and/or Lan	6 Surveyor

