

5 BLM, Fmn 1 File  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug a well or to change a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FSL - 1650' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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☒

**RECEIVED**

**JAN 23 1984**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
4 1/2" casing and cement

5. LEASE  
NM 030555-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Mexico Federal L  
9. WELL NO.  
1R  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10 T30N R13W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5708' GL; 5720' RKB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached for details of 4 1/2" casing and cement.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist

DATE 1-20-84 ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**JAN 26 1984**

FARMINGTON RESOURCE AREA

BY smn

**NMOCC**

DUGAN PRODUCTION CORP.  
Mexico Federal L #1R

1-20-84      Finished logging with Welex. T.I.H. Circulated bottoms up. Laid down drill pipe. Rigged up and ran 143 jts. 4½" O.D., 10.5#, K-55, 8 Rd, ST&C casing. T.E 6513.11' set at 6507' RKB. Cemented 1st stage w/ 10 bbls. mud flush followed by 250 sx class "B" plus 8% gel and ¼# flocele per sk followed by 125 sx class "B" with ¼# flocele per sk (Total cement slurry first stage = 625 cf). Reciprocated casing OK while cementing. Good circulation throughout job. Bumped plug with 1200 psi. Float held OK. Job complete at 9:50 p.m. 1-19-84. Dropped opening bomb. Opened stage tool at 4521'. Circulated with rig pump for 3 hrs. Cemented 2nd stage with 10 bbls. mud flush followed by 550 sx 65-35 plus 12% gel and ¼# flocele per sk followed by 100 sx class "B" plus 4% gel and ¼# flocele per sk (total cement slurry 2nd stage = 1596 cf). Good circulation throughout job. Circulated all mud flush plus trace of contaminated cement. Closed stage tool with 2500 psi. Held OK. Job complete at 2:00 a.m. 1-20-84. Nippled down BOP. Set 4½" casing slips. Cut off 4½" casing. Released rig at 4:00 a.m. 1-20-84.

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JAN 27 1984  
OIL CON. DIV.  
DIST. 3